Before the
Public Service Commission of South Carolina

Docket No. 2018-4-G

Annual Review of Purchased Gas Adjustment and Gas Purchasing Policies of Piedmont Natural Gas Company, Inc.

Testimony and Exhibits of Gennifer Raney

On Behalf Of Piedmont Natural Gas Company, Inc.

Piedmont Natural Gas

June 1, 2018

Q. Please state your name and your business address.

A. My name is Gennifer Raney. My business address is 4720 Piedmont Row Drive, Charlotte, North Carolina.

Q. By whom and in what capacity are you employed?

A. I am employed by Piedmont Natural Gas Company, Inc., ("Piedmont") as Director, Pipeline Services.

Q. Please describe your educational and professional background.

A. I graduated from Louisiana State University in Baton Rouge, LA in 1992 with a Bachelor of Science degree in Finance, and I graduated from the University of St. Thomas in Houston, TX in 1998 with a Masters of Business Administration, Finance concentration. In 1992 I was employed by Shell Oil Company as a Product Accountant for Gas Exploration and Production. In 1995 I was employed by Vastar Resources, Inc. as a Treasury Analyst. In 1997 I accepted a position in Vastar Gas Marketing, Inc. (which later became Southern Company Energy Marketing, Inc.) as a Transportation and Exchange Representative. In 1999 I was promoted to the position of Associate, Producer Services. In 2000, I was employed by Deloitte & Touche, LLC as a Consulting Manager. In 2002, I was employed by Duke Energy and have held positions in Risk Management, Trading Operations, Power Business Development, Commercial Analytics, Wholesale Power Sales, and Renewable Energy Business Development. Beginning in 2014, I became Natural Gas Business Development Director. This group became part of the Natural Gas Business Unit after the integration of Duke Energy and Piedmont. In November 2017, I accepted the position as Director, Pipeline Services.

Q. **Please describe the scope of your present responsibilities.**

A. My current major responsibilities include the supervision of pipeline capacity planning and relations, annual design day and daily forecasting, Management of third party shipper business on Piedmont's system, and Midwest Citygate Operations. In addition, I am responsible for oversight of the Duke Midwest LDCs' and Piedmont's activities at the Federal Energy Regulatory Commission ("FERC") regarding interstate pipelines that the Company utilizes for transportation and storage services.

Q. **Have you previously testified before this Commission or any other regulatory authority?**

A. No, I have not.

Q. **What is the purpose of your testimony in this proceeding?**

A. The purpose of my testimony is to discuss the market requirements of Piedmont's South Carolina customers, including the projected growth in those markets, the capacity acquisition policies and practices we employ to serve those markets, and the efforts undertaken by Piedmont at the FERC on behalf of its customers to ensure that interstate transportation and storage services are reasonably priced.

Q. **What is the period of review in this docket?**

A. The review period is April 1, 2017 through March 31, 2018.

Q. Please give a general description of Piedmont and its market in South Carolina.

A. Piedmont is a local distribution company principally engaged in the purchase, distribution and sale of natural gas to more than 1 million customers in South Carolina, North Carolina, and the metropolitan area of Nashville, Tennessee. Piedmont serves approximately 145,139 customers in the State of South Carolina. During the twelve month period ending March 31, 2018, Piedmont delivered 28,030,167 dekatherms ("dts") of natural gas to its South Carolina customers.

Piedmont provides service to two distinct markets – the firm market (principally residential, small commercial and small industrial customers) and the interruptible market (principally large commercial and industrial customers). Although Piedmont competes with electricity for the attachment of firm customers, once attached these customers generally have no readily available alternative source of energy and depend on natural gas for their basic space heating or utility needs. During the twelve month period ending March 31, 2018, 23,389,094 dts, or approximately 83%, of Piedmont's South Carolina deliveries were to the firm market.

In the interruptible market, Piedmont competes on a month-to-month and day-to-day basis with alternative sources of energy, primarily fuel oil or propane and, to a lesser extent, coal or wood. These larger commercial and industrial customers will buy alternate fuels when they are less expensive than gas. During the twelve month period ending March 31, 2018, 4,641,073 dts, or approximately 17% of Piedmont's South Carolina deliveries were to the interruptible market.

Q. How does Piedmont calculate its customer growth?

A. Piedmont reviews historical customer additions, holds discussions with various business leaders/trade allies and field sales employees, and considers forecasts of local, regional and national business drivers (i.e., economic conditions, demographics, etc.) to derive its customer growth projections.

Q. How did the Company calculate its Design Day requirements for Winter 2017 - 2018?

A. Piedmont's Design Day calculations for Winter 2017 - 2018 were performed using the same methodology as described in witness Michelle Mendoza's testimony in last year's Annual Review proceeding. Specifically, all of the usage data was refreshed utilizing the actual customer sendout data from November 2011 through March 2017 which included the most current winter weather experience for all customer classes. Second, linear regression analyses were conducted to determine the base load and the usage per heating degree day based on all of the newly refreshed data. Finally, the historical weather data, including the winter 2016 – 2017 data, was reviewed to determine that the design day temperature should remain the same at 8.67 degrees Fahrenheit. The Company also constructed a load duration curve to forecast the Company's firm sales market requirements for design winter weather conditions. The supply requirements were plotted in descending order of magnitude, with existing pipeline capacity and storage resources overlaid to expose any supply shortfalls. The load duration curves for the 2017 - 2018 **forecasted** design winter season, as well as the **actual** 2017 - 2018 winter season are shown in **Exhibits__ (GJR-1A and GJR-1B)**. The load duration curve for the 2018 - 2019 forecasted design winter season is shown in **Exhibit__ (GJR-2).**

Q. Has the Company made any changes to its calculation of Design Day requirements for the future?

A. No. The Company is utilizing the same methodology as described above, refreshed to include actual customer sendout data from Winter 2017 - 2018 for the calculation of the Design Day requirement to be effective with this coming winter – Winter 2018 - 2019.

Q. Please provide a walkthrough of the Design Day demand calculation.

A. The "System Design Day Firm Send Out" (line 1, **Exhibit__ (GJR-4C)** is calculated by 1) multiplying the number of heating degree days ("HDD") in the design day by the usage per HDD as calculated in the regression analysis. This is then added to the base load number.[1] This number is then increased each successive year to take into account the forecasted net growth rate. 2) Any mid-year special firm sales pick up is added (line 2) and any mid-year movements from firm sales to firm transportation are subtracted (line 3). This creates a total System Design Day Sendout with net mid-year adjustments (line 4). 3) Any special contract firm sales

[1] Formula: (Design Day HDDs x Usage per HDD)+Base Load = System Design Day Firm Sendout

commitment (line 5) is added to come up with the "Total Firm Design Day Demand" (line 6). 4) A five (5) percent reserve margin is then calculated (line 7) and is added to the "Total Firm Design Day Demand" (line 4) to come up with the "Subtotal Demand" (line 8). 5) The "Firm Transportation without Standby" (line 10) is represented as the total dekatherms consumed by all industrial firm transportation customers on the highest winter day usage for that customer class for the prior winter. This number is then subtracted from the "Subtotal Demand" resulting in the "Total Firm Sales Demand" (line 11) for that year. Each subsequent yearly Design Day forecast is derived by increasing the firm sales rate classes' usage by multiplying the previous year's projected usage times each succeeding year's forecasted growth percentage.

Q. What process does Piedmont undertake to acquire firm capacity to meet its growing sales market requirements?

A. Piedmont secures incremental capacity to meet the growth requirements of its firm sales customers consistent with its "best cost" policy, as described by Company witness Sarah Stabley in her testimony. To implement this policy, Piedmont attempts to contract for timely and cost-effective capacity that is tailored to the demand characteristics of its market. Piedmont evaluates interstate pipeline capacity and storage offerings expected to be available at the time that it is determined that additional future firm delivery service is required or existing firm delivery service contracts are expiring. The Company attempts to match the days of service of new incremental transportation capacity to the duration of its incremental demand on the most economical basis possible. Piedmont attempts to acquire peaking services to meet projected peak day demand, storage services to meet projected seasonal demand, and year round firm transportation services to meet base load demand and provide capacity to be available for storage inventory replenishment. However, service choices are limited to those offered during the period being evaluated.

Q. Does Piedmont believe that conservation measures utilized by customers are applicable when formulating design day calculations?

A. No. Piedmont and the natural gas industry have not seen evidence that conservation/reduced usage occurs during design day conditions. This past year's particularly cold winter (2017-2018) gave Piedmont an opportunity to refresh data and analyze our customer's behavior during extremely cold weather. We continued to observe that customers tend to conserve for the first few days of colder temperatures before turning up the thermostat. However, once adjusted to a warmer setting, customers appear to become less focused on conservation and more focused on comfort and leave the thermostat at the warmer level for a few days even as temperatures start to moderate. This pattern is illustrated in **Exhibit__ (GJR-3)**. Given what Piedmont experienced in the winter of 2017 - 2018 as a customer response to colder temperatures in this pattern, the Company is confident this conservative approach to design day forecasting is the most prudent approach. Our focus has been and continues to be to reliably serve our firm customers on a design day.

Q. **What were the Design Day demand requirements used by the Company for planning purposes for the review period, the amount of heating degree days, dekatherms per heating degree day, customer growth rates and supporting calculations used to determine the design day requirement amounts?**

A. Please see **Exhibits__ (GJR-4A, 4B and 4C).**

Q. **What are the forecasted Design Day demand requirements used by the Company for planning purposes for the upcoming Winter 2018 - 2019 and for the next four winter seasons, the amount of heating degree days, dekatherms per heating degree day, customer growth rates and supporting calculations used to determine the Design Day requirement amounts?**

A. Please see **Exhibits__ (GJR-5A, 5B, and 5C).**

Q. **What were the estimated base load demand requirements of the firm market for the review period?**

A. Please see **Exhibit__ (GJR-4A).**

Q. **What are the upcoming Winter 2018 - 2019 forecasted base load demand requirements for the next four years?**

A. Please see **Exhibit__ (GJR-5A).**

Q. Please describe how the Company plans to supply its estimated future growth requirements during the next four-year period beginning with the 2018 - 2019 winter season.

A. Based on current forecasted projections, Piedmont believes that it has sufficient supply and capacity rights to meet its near term customer needs until the Atlantic Coast Pipeline ("ACP") comes on-line in 2019. The most recent projects of Transco's Leidy Southeast expansion for 100,000 dts per day of year round capacity and Transco's Virginia Southside expansion for 20,000 dts per day went into service in late 2015 and 2016, with projections that it would become necessary to begin adding additional capacity beginning in 2018 - 2019. In 2014, the Company entered into a Precedent Agreement with ACP to add 160,000 dekatherms of additional capacity utilizing its "best cost" purchasing philosophy. The ACP capacity is scheduled to go into service in November of 2019. Current growth projections begin to show a capacity deficit in the 2019 – 2020 timeframe if the ACP capacity does not go into service as detailed in **Exhibit__ (GJR-5C)**.

Q. Has the Company made any changes to capacity during the review period?

A. The Company did not make any changes to its capacity rights during the Review Period.

Q. Does the Company plan for a reserve margin to accommodate statistical anomalies, unanticipated supply or capacity interruptions, force majeure, emergency gas usage or colder-than-design weather?

A. Yes, the Company computes a five percent reserve margin and arranges for supply and capacity to provide delivery of the reserve margin for events such as those listed above. This reserve margin is reflected in **Exhibit__ (GJR-5C).**

Q. Is it possible to maintain capacity rights that exactly match Piedmont's calculated design day demand plus reserve margin at all times?

A. No. Capacity additions are acquired in "blocks" of additional transportation, storage, or LNG capacity, as current and future needs are identified, to ensure Piedmont's ability to serve its customers based on the options available at that time. As a practical matter, this means that at any given moment in time, Piedmont's actual capacity assets will vary somewhat from its forecasted demand capacity requirements. This aspect of capacity planning is unavoidable but Piedmont attempts to mitigate the impact of any mismatch through its use of bridging services, capacity release, and off-system sales activities.

Q. Please describe the Company's interest and position on any issues before the FERC that may have an impact on the Company's operations and a description of the status of each proceeding described.

A. The Company routinely intervenes and participates in interstate natural gas pipeline proceedings before the FERC. A current summary of such proceedings in which Piedmont is a party is attached hereto as **Exhibit__ (GJR-6).**

Q. Does this conclude your testimony?

A. Yes it does.

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Index - GJR Exhibits

Exhibit Number	Description
GJR-1A	Winter 2017 - 2018 Forecast Load Duration Curve
GJR-1B	Winter 2017 - 2018 Actual Load Duration Curve
GJR-2	Winter 2018-2019 Forecast Load Duration Curve
GJR-3	2018 Weather Events
GJR-4A	Winter 2017 - 2018 Design Day Start Point
GJR-4B	Customer Growth - Actual and Projection for 2017-2018 planning
GJR-4C	Winter 2017 - 2018 Design Day Demand & Supply Schedule
GJR-5A	Winter 2018-2019 Design Day Start Point
GJR-5B	Customer Growth - Actual and Projection for 2018-2019 planning
GJR-5C	Winter 2018-2019 Design Day Demand & Supply Schedule
GJR-6	FERC Filings June 2017 - May 2018

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Exhibit__ (GJR-1A)

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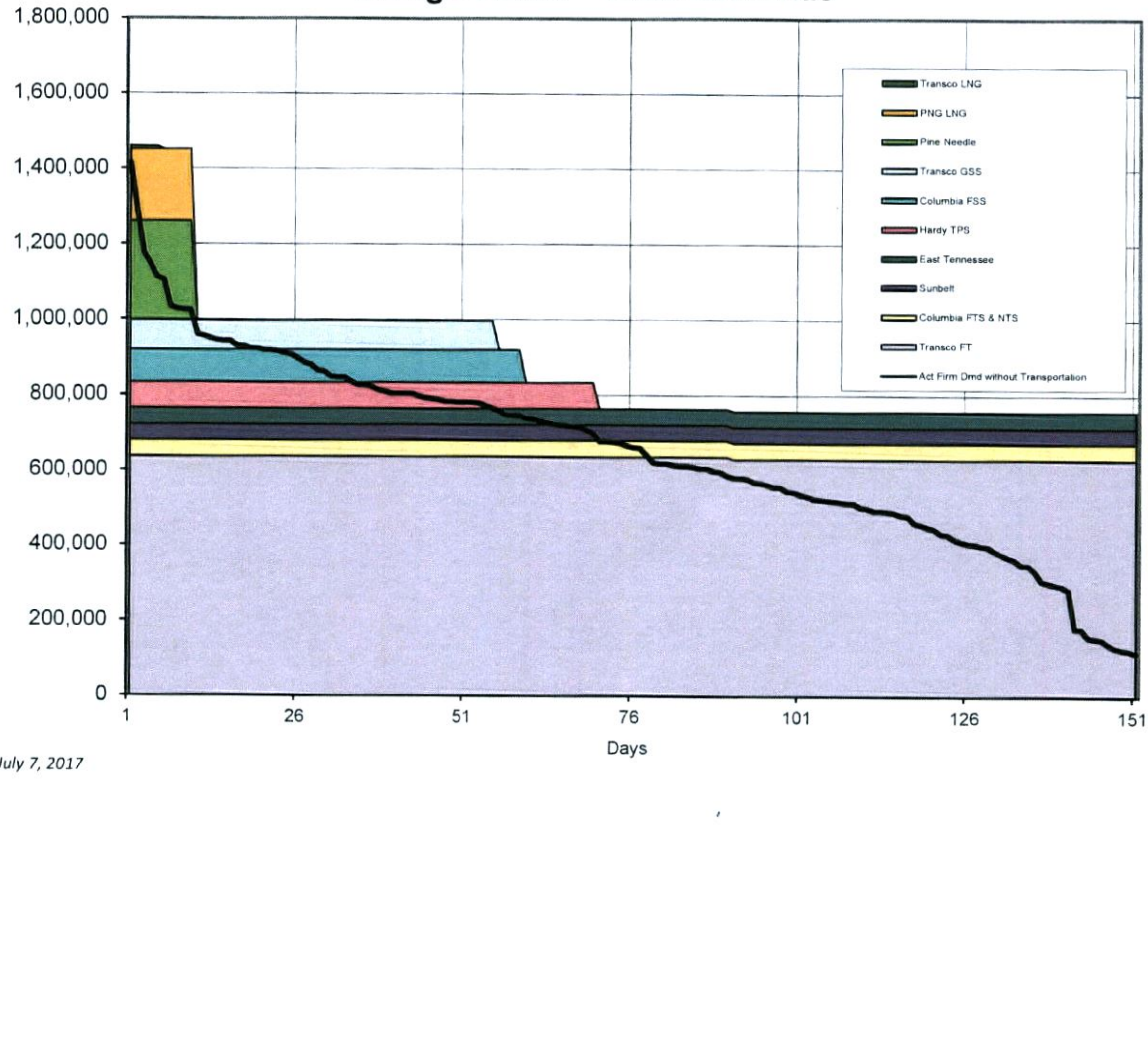
Exhibit__ (GJR-1A)

FORECAST 2017-2018

Winter 2017 - 2018
Load Duration Curve
Design Winter - Total Carolinas



July 7, 2017

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Exhibit__ (GJR-1B)

ACTUAL 2017-2018

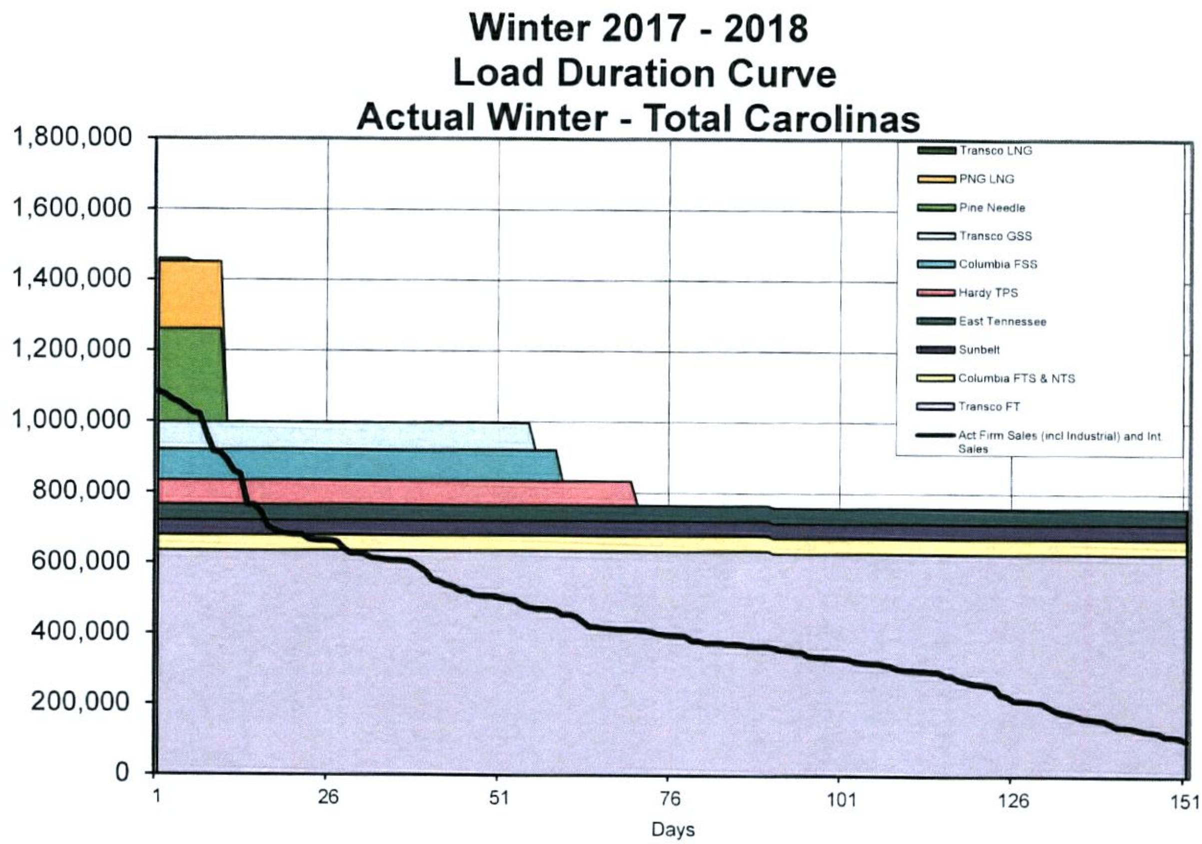

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Exhibit__ (GJR-2)

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Exhibit__ (GJR-2)

FORECAST 2018-2019

Winter 2018 - 2019
Load Duration Curve
Design Winter - Total Carolinas

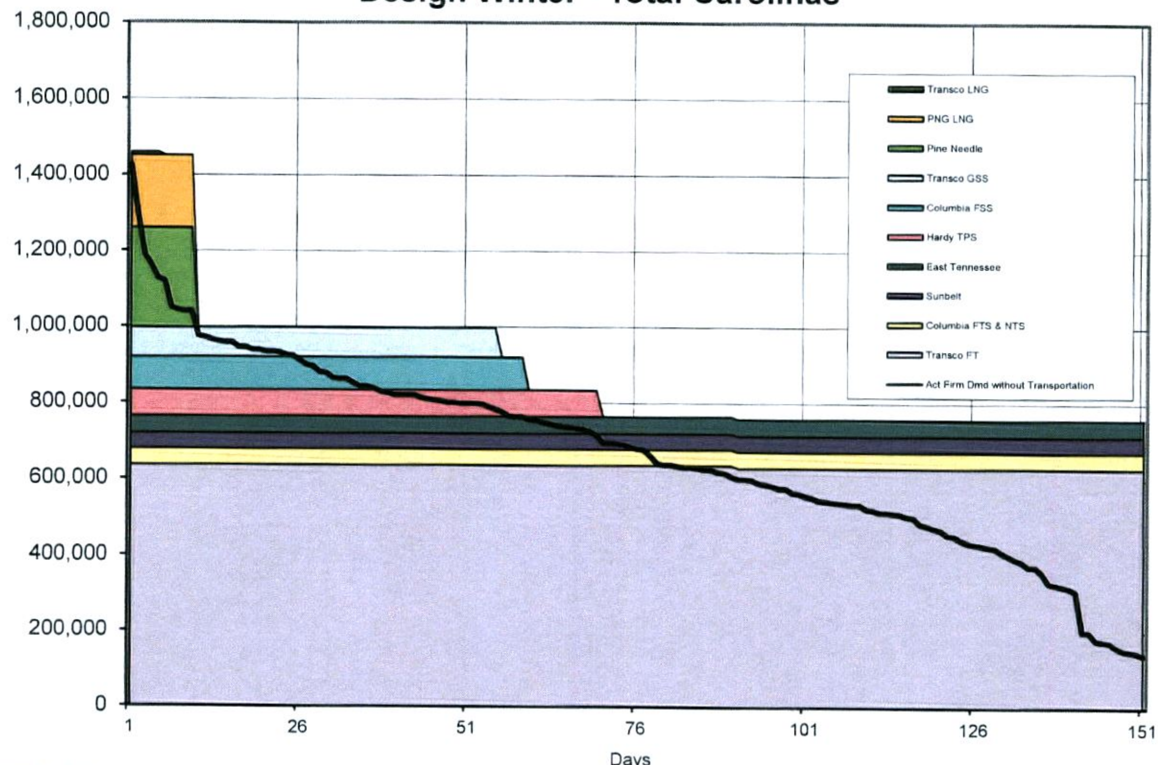

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Exhibit__ (GJR-3)

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Exhibit__ (GJR-3)

2017-2018 Weather Event

Carolinas: December 2017 - January 2018 Cold Snap

Date	Firm Sales & Firm Transportation Less Base Load	HDDs	Usage per HDD Less Base Load
12/30/2017	530,098	28.2	18,798
12/31/2017	836,623	41.3	20,257
1/1/2018	975,969	46.2	21,125
1/2/2018	1,011,608	42 0	24,086
1/3/2018	972,138	39.3	24,736
1/4/2018	1,037,719	44.5	23,320
1/5/2018	1,011,070	42.8	23,623
1/6/2018	1,015,633	44.8	22,670
1/7/2018	964,821	40.5	23,823
1/8/2018	714,357	27.8	25,696

All usage is in dekatherms.
Base load equals 164,485 dekatherms.

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Exhibit__ (GJR-4A)

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Exhibit__ (GJR-4A)

Winter 2017 - 2018 Design Day Start Point

	Total Carolinas
Baseload - Firm Sales & Firm Transport	164,485
Design Day Temperature	8.67
Design Day DDD	56.3
Difference between Actual and Design Day (DDD)	n/a
Estimated increase in FirmSls & Trans Usage per degree day	22,482
Total Firm Sls & Tran usage for total 56.4 HDDs	1,430,909
TOTAL NEW FIRM SALES PICKED UP MID YEAR	1,055
TOTAL FIRM SALES MOVED TO TRANSPORT MID YEAR	(432)
TOTAL NET NUMBER - FIRM SALES PICKED UP	623
Firm Sales Contract Commitment - GE	333
Firm Sales Contract Commitment - City of Wilson	3,900
Firm Sales Contract Commitment - City of Rocky Mount	3,000
Total Firm Sales Contract Commitment	7,233
Prior Winter Firm Transport (Total FT DTs consumed on highest winter day)	121,043
Date of occurrence (NC)	March 15, 2017
Date of occurrence (SC)	January 9, 2017

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Exhibit__ (GJR-4B)

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Exhibit__ (GJR - 4B)

Customer Growth for Winter Design Day 2017-2018

Actual Customer Count by Year as of March 31 Through 2017
Projected Customer Count by Year as of March 31 Through 2020

	TOTAL RESIDENTIAL & COMMERCIAL CUSTOMER COUNT									
	ACTUAL							PROJECTION		
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total NC & SC	812,621	818,298	826,993	839,328	852,754	865,950	876,464	890,487	904,735	919,211
	0.49%	0.70%	1.06%	1.49%	1.60%	1.55%	1.21%	1.60%	1.60%	1.60%

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Exhibit__ (GJR-4C)

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Exhibit__ (GJR - 4C)

FORECAST 2017-2018

Carolinas Design Day Demand & Supply Schedule - Winter 2017 - 2018

Design Day Temperature of 8.67 Degrees (56.33 HDDs)

FINAL: July 7, 2017

#	*(All Values in Dt/d)*		Carolinas Demand Net Growth Rate	1.60%	1.60%	1.60%	1.60%	1.60%
	DEMAND		Winter Period:	2017 - 18	2018 - 19	2019 - 20	2020 - 21	2021 - 22
1	System Design Day Firm Sendout			1,453,804	1,477,698	1,501,341	1,525,362	1,549,768
2	Mid Year Firm Sales Pick Up			1,055				
3	Mid Year Firm Sales Deduct (move to Firm Transport)			(432)				
4	Subtotal Sendout plus Mid Year Pickup			1,454,427	1,477,698	1,501,341	1,525,362	1,549,768
5	Special Contract Firm Sales Commitment			7,233	7,233	7,233	7,233	7,233
6	Total Firm Design Day Demand			1,461,660	1,484,931	1,508,574	1,532,595	1,557,001
7	Reserve Margin on Design Day Demand (5%)			73,083	74,247	75,429	76,630	77,850
8	*Subtotal Demand*			**1,534,743**	**1,559,177**	**1,584,003**	**1,609,225**	**1,634,851**
9	*Less:*							
10	Firm Transportation Without Standby			(121,043)	(100,000)	(100,000)	(100,000)	(100,000)
11	***Total Firm Sales Demand***			**1,413,700**	**1,459,177**	**1,484,003**	**1,509,225**	**1,534,851**
12	***SUPPLY CAPACITY***							
13	***Firm Transportation***		Days					
14	**Transco**	FT	365	301,016	301,016	301,016	301,016	301,016
15	**Transco**	FT - 1002268	365	6,440	6,440	6,440	6,440	6,440
16	**Transco**	FT SE '94/95/96	365	129,485	129,485	129,485	129,485	129,485
17	**Transco**	Sunbelt	365	41,400	41,400	41,400	41,400	41,400
18	**Transco**	VA Southside	365	20,000	20,000	20,000	20,000	20,000
19	**Transco**	Leidy	365	100,000	100,000	100,000	100,000	100,000
20	**Columbia Gas**	FTS	365	32,801	32,801	32,801	32,801	32,801
21	**Columbia Gas**	NTS	365	10,000	10,000	10,000	10,000	10,000
22	**East TN (MGT Upstream)**	FT	365	19,578	19,578	19,578	19,578	19,578
23	**Atlantic Coast Pipeline ***	FT	365			160,000	160,000	160,000
24	***Total Year Round FT***			660,720	660,720	820,720	820,720	820,720
25								
26	**Transco**	FT Southern Expansion	151	72,502	72,502	72,502	72,502	72,502
27	**East TN (TETCO Upstream)**	FT	151 [1]	24,798	24,798	24,798	24,798	24,798
28	**Transco**	FT - 1004995	90	6,314	6,314	6,314	6,314	6,314
29	***Total Winter OnlyFT***			103,614	103,614	103,614	103,614	103,614
30								
31	***Total Firm Transportation Subtotal***			**764,334**	**764,334**	**924,334**	**924,334**	**924,334**
32								
33	**Hardy Storage**	HSS	70	68,835	68,835	68,835	68,835	68,835
34	**Dominion**	GSS	60 [2]	0	0	0	0	0
35	**Columbia Gas**	FSS/SST	59	86,368	86,368	86,368	86,368	86,368
36	**Transco**	GSS Storage	55	77,475	77,475	77,475	77,475	77,475
37								
38	***Total Seasonal Storage***			**232,678**	**232,678**	**232,678**	**232,678**	**232,678**
39								
40	***Peaking Capacity***							
41	**Piedmont**	LNG - Huntersville	10	100,000	100,000	100,000	100,000	100,000
42	**Piedmont**	LNG - Bentonville	10	90,000	90,000	90,000	90,000	90,000
43	**Transco**	Pine Needle	10	263,400	263,400	263,400	263,400	263,400
44	**Transco**	LNG (formerly LG-A)	5	8,643	8,643	8,643	8,643	8,643
45	***Peaking Supplies Total***			**462,043**	**462,043**	**462,043**	**462,043**	**462,043**
46								
47	***Total Capacity***			**1,459,055**	**1,459,055**	**1,619,055**	**1,619,055**	**1,619,055**
48	**Surplus(Deficit)**			**45,355**	**(122)**	**135,052**	**109,830**	**84,204**

** Atlantic Coast Pipeline scheduled to come on line in fourth quarter 2019*

Footnote 1) East TN capacity is 365 days, however the upstream TETCO capacity delivering to East TN is 151 days

Footnote 2) Beginning in FY2015, Dominion capacity removed as available capacity on design day due to non-firm backhaul from Transco Zone 6

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Exhibit__ (GJR-5A)

Exhibit__ (GJR-5A)

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Winter 2018 - 2019 Design Day Start Point

	Total Carolinas
Baseload - Firm Sales & Firm Transport [1]	203,028
Design Day Temperature	8.68
Design Day DDD	56.3
Difference between Actual and Design Day (DDD)	n/a
Estimated increase in FirmSls & Trans Usage per degree day	22,175
Total Firm Sls & Tran usage for total 56.3 HDDs	1,451,927
TOTAL NEW FIRM SALES PICKED UP MID YEAR	1,909
TOTAL FIRM SALES MOVED TO TRANSPORT MID YEAR	(786)
TOTAL NET NUMBER - FIRM SALES PICKED UP	1,123
Firm Sales Contract Commitment - GE	333
Firm Sales Contract Commitment - City of Wilson	3,900
Firm Sales Contract Commitment - City of Rocky Mount	3,000
Total Firm Sales Contract Commitment	7,233
Prior Winter Firm Transport (Total FT DTs consumed on highest winter day)	132,242
Date of occurrence (NC)	January 30, 2018
Date of occurrence (SC)	January 15, 2018

[1] Baseload - Firm Sales & Firm Transport increased for Winter 2018-2019 Beginning with Winter 2018-2019, winter only data will be used. Winter data is the relevant data for winter design day forecasting

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Exhibit__ (GJR-5B)

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Exhibit__ (GJR - 5B)

Customer Growth for Winter Design Day 2018-2019

Actual Customer Count by Year as of March 31 Through 2018
Projected Customer Count by Year as of March 31 Through 2021

	TOTAL RESIDENTIAL & COMMERCIAL CUSTOMER COUNT									
	ACTUAL							PROJECTION		
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total NC & SC	818,298	826,993	839,328	852,754	865,950	876,464	891,191	905,450	919,937	934,748
	0.70%	1.06%	1.49%	1.60%	1.55%	1.21%	1.68%	1.60%	1.60%	1.61%

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Exhibit__ (GJR-5C)

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Exhibit__ (GJR-SC)

FORECAST 2018-2019

Carolinas Design Day Demand & Supply Schedule - Winter 2018 - 2019

Design Day Temperature of 8.68 Degrees (56.32 HDDs)

#	*(All Values in Dt/d)*	**Carolinas Demand Net Growth Rate**		1.0160	1.0160	1.0160	1.0161	1.0161
	DEMAND		Winter Period:	2018 -2019	2019 - 20	2020 - 21	2021 - 22	2022 - 23
1	System Design Day Firm Sendout			1,475,157	1,499,901	1,523,899	1,548,434	1,573,364
2	Mid Year Firm Sales Pick Up			1,909				
3	Mid Year Firm Sales Deduct (move to Firm Transport)			(786)				
4	Subtotal Sendout plus Mid Year Pickup			1,476,280	1,499,901	1,523,899	1,548,434	1,573,364
5	Special Contract Firm Sales Commitment			7,233	7,233	7,233	7,233	7,233
6	Total Firm Design Day Demand			1,483,513	1,507,134	1,531,132	1,555,667	1,580,597
7	Reserve Margin on Design Day Demand (5%)			74,176	75,357	76,557	77,783	79,030
8	*Subtotal Demand*			**1,557,689**	**1,582,491**	**1,607,689**	**1,633,450**	**1,659,627**
9	*Less:*							
10	Firm Transportation Without Standby			(132,242)	(100,000)	(100,000)	(100,000)	(100,000)
11	***Total Firm Sales Demand***			**1,425,447**	**1,482,491**	**1,507,689**	**1,533,450**	**1,559,627**
12	***SUPPLY CAPACITY***							
13	***Firm Transportation***		Days					
14	**Transco**	FT	365	301,016	301,016	301,016	301,016	301,016
15	**Transco**	FT - 1002268	365	6,440	6,440	6,440	6,440	6,440
16	**Transco**	FT SE '94/95/96	365	129,485	129,485	129,485	129,485	129,485
17	**Transco**	Sunbelt	365	41,400	41,400	41,400	41,400	41,400
18	**Transco**	VA Southside	365	20,000	20,000	20,000	20,000	20,000
19	**Transco**	Leidy	365	100,000	100,000	100,000	100,000	100,000
20	**Columbia Gas**	FTS	365	32,801	32,801	32,801	32,801	32,801
21	**Columbia Gas**	NTS	365	10,000	10,000	10,000	10,000	10,000
22	**East TN (MGT Upstream)**	FT	365	19,578	19,578	19,578	19,578	19,578
23	**Atlantic Coast Pipeline ***	FT	365		**160,000**	**160,000**	**160,000**	**160,000**
24	***Total Year Round FT***			660,720	820,720	820,720	820,720	820,720
25								
26	**Transco**	FT Southern Expansion	151	72,502	72,502	72,502	72,502	72,502
27	**East TN (TETCO Upstream)**	FT	151[1]	24,798	24,798	24,798	24,798	24,798
28	**Transco**	FT - 1004995	90	6,314	6,314	6,314	6,314	6,314
29	***Total Winter OnlyFT***			103,614	103,614	103,614	103,614	103,614
30								
31	***Total Firm Transportation Subtotal***			**764,334**	**924,334**	**924,334**	**924,334**	**924,334**
32								
33	**Hardy Storage**	HSS	70	68,835	68,835	68,835	68,835	68,835
34	**Dominion**	GSS	60[2]	0	0	0	0	0
35	**Columbia Gas**	FSS/SST	59	86,368	86,368	86,368	86,368	86,368
36	**Transco**	GSS Storage	55	77,475	77,475	77,475	77,475	77,475
37								
38	***Total Seasonal Storage***			**232,678**	**232,678**	**232,678**	**232,678**	**232,678**
39								
40	***Peaking Capacity***							
41	**Piedmont**	LNG - Huntersville	10	100,000	100,000	100,000	100,000	100,000
42	**Piedmont**	LNG - Bentonville	10	90,000	90,000	90,000	90,000	90,000
43	**Transco**	Pine Needle	10	263,400	263,400	263,400	263,400	263,400
44	**Transco**	LNG (formerly LG-A)	5	8,643	8,643	8,643	8,643	8,643
45	***Peaking Supplies Total***			**462,043**	**462,043**	**462,043**	**462,043**	**462,043**
46								
47	***Total Capacity***			**1,459,055**	**1,619,055**	**1,619,055**	**1,619,055**	**1,619,055**
48	**Surplus(Deficit)**			**33,608**	**136,564**	**111,366**	**85,605**	**59,428**

** Atlantic Coast Pipeline scheduled to come on line in fourth quarter 2019*

Footnote 1) East TN capacity is 365 days, however the upstream TETCO capacity delivering to East TN is 151 days

Footnote 2) Beginning in FY2015, Dominion capacity removed as available capacity on design day due to non-firm backhaul from Transco Zone 6

Piedmont Natural Gas Company, Inc.
Annual Review
2018-4-G

Exhibit__ (GJR-6)

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
CP17-80	Columbia Gas Transmission	4/19/2017	3/15/2017	Intervened on 4/12/2017	TCO is requesting authorization to implement its Eastem Panhandle Expansion Project. As proposed, the project will consist of the construction of a new 8-inch diameter pipeline and appurtenances extending approximately 3.37 miles from Columbia's 20-inch diameter Line 1804 and 24-inch diameter Line 10240 in Fulton County, Pennsylvania in order to provide 47,500 Dth/d of firm transportation service. The new 8-inch diameter line will end at the project shipper's (Mountaineer Gas Company) delivery point in Morgan County, West Virginia. TCO states that this project will have no adverse effects on existing customers. The cost of the project is estimated to be $24.97 million. TCO is requesting rolled-in rate treatment of this project on the basis that the project will result in lower recourse rates. In light of the request for roll-in, we recommend intervening in order to ensure that current customers are not subsidizing this project.	Columbia Gas responded to one data request. On 1/26/18, an environmental assessment was filed.
RP17-588	Columbia Gas Transmission	4/12/2017	3/31/2017	Intervened on 4/10/2017	TCO is seeking acceptance of revised tariff sections to collect costs associated with the summer OTRA period April 2017 through October 2017, in the amount of $7,606,600. Additionally, TCO is proposing to include $1,493,287 of under-recoveries from the OTRA true-up surcharge	Various motions to intervene On 4/25, FERC issued a letter oder accepting Columbia's filing of the Operational Transactions Rate Adjustment.
RP17-950	Columbia Gas Transmission	8/14/2017	8/1/2017	Intervened on 8/11/2017	TCO is proposing to add a new market area to the Index, Leach XPress, which represents the new high pressure facilities related to Columbia's Leach XPress project which is expected to go into service in 2017. A detailed description of each market area listed in the Index is currently posted on Columbia's Electronic Bulletin Board ("EBB"). The filing states that TCO will add a Leach XPress market area description to its EBB posting subsequent to the Commission's approval of the Index submitted.	Various motions to intervene On 8/22, a letter order was issued accepting Columbia Gas's filing to update its Index of Market Areas.
CP17-477	Columbia Gas Transmission, LLC	10/9/2017	7/31/2017	Intervened on 10/3/17	TCO is requesting authorization to abandon two injection/withdrawal wells, along with the associated pipelines and appurtenances at its Lucas Storage Field, located in Ashland and Richland Counties, Ohio. TCO asserts that the proposed abandonment of the Lucas 10597 well includes the abandonment of 977 feet of 3.5-inch-diameter pipeline and appurtenances and the proposed abandonment of the Lucas 10722 well includes the abandonment of 4.5-inch-diameter pipeline and appurtenances. The application states that there will be no change to the existing boundary, total inventory, reservoir pressure, reservoir and buffer boundaries, or the certificated capacity of the Lucas Storage Field as a result of the proposed abandonment.	Various motions to intervene filed. On 10/10/17, an environmental assessment report was filed. On 10/23, Columbia Gas submitted a request for additional workspace approvals. The request was approved by a letter order on 10/24.
CP17-483	Columbia Gas Transmission, LLC	10/9/2017	8/4/2017	Intervened on 10/3/17	TCO is requesting authorization to abandon approximately six miles of 6-inch-diameter steel pipe (Line H-107), along with the associated appurtenances and exposures, located in Hocking County, Ohio. The application states that Columbia Gas of Ohio, an LDC, will be running a new line to the town of Carbon Hill to continue service to all customers and the abandonment of Line H-107 will take place after the new line is in place. TCO estimates the cost of the abandonment to be $824,672, whereas the estimated cost to replace this line is approximately $22.5 million. In addition, TCO asserts that the proposed abandonment will not affect its ability to maintain service to its customers	Two motions to intervene filed Columbia Gas responded to an environmental data request. On 10/4/17, an environmental assessment report was filed
CP17-487	Columbia Gas Transmission, LLC	10/31/2017	8/22/2017	Intervened on 10/31/17	As part of its modernization program, TCO is requesting authorization to install facilities and appurtenances and to make other modifications (Crawford Counterstorage Project) at its existing Crawford Compressor Station, located in Fairfield County, Ohio. The project will increase the compression available for counterstorage in order to assist in overcoming intra-reservoir migration issues at the Crawford Storage Field, located in Hocking and Fairfield Counties, Ohio. The estimated cost of this project is $20 million.	Columbia Gas responded to various data requests Columbia Gas submitted supplemental information to its original notice request on 10/25/17 On 10/30, an environmental assessment report was filed.

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
RP18-22	Columbia Gas Transmission, LLC	10/18/2017	10/6/2017	Intervened on 10/10/17	TCO is filing a compliance filing pursuant to the certificate order in Docket No. CP15-514, filing revised Exhibits K, N, and P which reflect the recalculated recourse rate for the Leach Xpress Project. The recalculated recourse reservation rate reflects the removal of certain non-labor Operation and Maintenance expenses, a reduced cost allocation associated with the Lone Oak Compressor Station, and an increase to the billing determinants utilized for LXP. As a result of these changes, the recalculated reservation charge reflects an overall reduction from $14.033 per Dth to $13.569 per Dth.	On 11/2/17 an Order accepting Columbia Gas' filing was issued.
RP18-124	Columbia Gas Transmission, LLC	11/13/2017	11/1/2017	Intervened on 11/13/17	In this filing, TCO is proposing to collect costs associated with the upcoming OTRA winter season of November 2017 through March 2018 in the amount of $2,582,880 Additionally, TCO is proposing to include $3,574,742 of over-recoveries from the OTRA true-up surcharge	Many motions to intervene filed. On 11/30, a letter order was issued accepting Columbia Gas' filing.
CP18-13	Columbia Gas Transmission, LLC	12/8/2017	11/3/2017	Intervened on 12/4/2017	TCO is requesting authorization to replace approximately 14 miles of bare steel pipeline and abandon multiple taps, all located in Mineral County, West Virginia and Allegany County, Maryland. The project is estimated to costs approximately $84.15 million (we note that the notice of filing states that the project cost would be approximately $18.2 million). TCO is requesting a pre-determination of rolled-in rate treatment and surcharges. This project is part of TCO's modernization program TCO's states that their existing customers' service will be converted to an alternate energy source and will not be adversely affected by the project	One data request issued on 3/19/18
CP18-22	Columbia Gas Transmission, LLC	Not listed	12/1/2017	Intervened on 12/21/2017	TCO is requesting authorization to replace two segments of its existing 10-inch-diameter bare steel natural gas pipeline Line O-731, totaling 7.64 miles, and to perform other related appurtenant activities, all located in Coshocton and Muskingum Counties, Ohio TCO proposes to make these improvements as part of its Modernization Program II due to TCO identifying several exposures and leaks along these segments. The estimated cost of the project is $27.2 million.	One environmental assessment report and various weekly status reports filed.
CP18-25	Columbia Gas Transmission, LLC	2/16/2018	12/8/2017	Intervened on 2/15/18	TCO is requesting authorization to construct and operate one new horizontal storage well (Donegal Storage Well 12618), approximately 703 feet of eight-inch-diameter of related pipeline, and appurtenances at its existing Donegal Storage Field in Washington County, Pennsylvania. TCO proposes to construct Donegal Storage Well 12618 in lieu of multiple well recompletions and stimulations TCO states that Donegal Storage Well 12618 could provide 15 million cubic feet per day or more during a design flow day TCO estimates the cost of the project to be approximately $3.3MM which will be financed with "internally-generated funds." TCO states that there will be no change in the certificated physical parameters of the Donegal Storage Field, including maximum reservoir pressure, reservoir and buffer boundaries, and certificated storage capacity as a result of the proposal TCO states that the main purpose of this well is to extend design day field performance throughout a longer period of the withdrawal season	On 2/2/18, an environmenetal assessment report was filed Various motions to intervene filed.
CP18-30	Columbia Gas Transmission, LLC	2/19/2018	12/15/2017	Intervened on 2/16/18	TCO is requesting authorization to perform installations and activities to enable the in-line inspection, or pigging, of approximately 53.6 miles of its 20-inch diameter Line D-600 (D600 Launcher & Receiver Project). TCO's project will consist of various modification activities necessary to insure that the line is pig-capable, including the installation of one new 24" x 20" bi-directional launcher/receiver at Mod Point 1 in TCO's existing Cecil Panhandle Station in Paulding County, Ohio, one new 24" x 20" bi-directional launcher/receiver at Mod Point 9 in TCO's existing Greeley Chapel Station in Allen County, Ohio, and additional appurtenances, including valves, tees, and stopples, at seven other Mod Points in Paulding, Putnam, and Allen Counties, Ohio in order to maintain the integrity and safety of Line D-600 and the reliability of service. The estimated cost of the Project is approximately $14.6 million. TCO will finance the project through "internally generated funds." TCO states that the project will have no effect on flows on the line.	Various motions to intervene filed On 2/13/18, an environmental assessment report was filed
CP18-41	Columbia Gas Transmission, LLC	3/2/2018	12/27/2017	Intervened on 2/27/18	TCO is requesting authorization to relocate and/ or retire certain existing segments of Lines 65, 135, 1360, 1758, and 1759 to accommodate a Pennsylvania Turnpike Commission highway relocation project. The relocation and retirement activities will take place in Allegheny and Washington Counties, Pennsylvania. Although the application states that the project will not result in the reduction or abandonment of service, the estimated cost of the project is approximately $ 18.5 million As such, we recommend intervening in this docket	An environmental assessment report was filed on 3/8/18

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
RP18-285	Columbia Gas Transmission, LLC	1/9/2018	12/28/2017	Intervened on 1/8/2018	TCO is submitting its Penalty Revenue Crediting Report for the 2016-2017 contract year. Pursuant to its GT&C Section 19.6, TCO must file a report within 60 days of the close of each contract year, which is from November 1 to October 31, showing: (1) Penalty Revenues received during the contract year (2) costs netted against the Penalty Revenues, and (3) resulting Penalty Revenue credits due to Non-Penalized Shippers for each month. TCO states that it collected a total of $599,741.24 of Penalty Revenues including interest, to be credited to non-penalized shippers	Various motions to intervene
RP18-298	Columbia Gas Transmission, LLC	1/10/2018	12/29/2017	Intervened on 1/8/2018	TCO proposes to revise the Capital Cost Recovery Mechanism (CCRM) Rate. The proposed CCRM Daily Rates are as follows. 1. Rate Schedules FTS, NTS, NTS-S, TPS, and SST: $0.0557 from $0.0439 2. Rate Schedule GTS $0 1114 from $0.068. 3 Rate Schedule OPT-30 Day: $0.0510 from $0.040 4. Rate Schedule OPT-60 Day $0.0464 from $0 037 5 Rate Schedule ITS-Winter: $0.0557 from $0 044. 6. Rate Schedule ITS-Summer: $0.0371 from $0.029.	A letter order accepting Columbia's filing was issued on 3/1/18 One out of time motion to intervene filed.
RP18-316	Columbia Gas Transmission, LLC	1/16/2018	1/3/2018	Intervened on 1/16/2018	Columbia is proposed to replace outdated legacy provisions regarding facility construcction with updated provisions that clearly state its policy with respect to financing and construction of facilities. The revison clarifies that Columbia shall not be required to construct new facilities, but in the event Columbia agrees to build, operate, own, or contribute to the cost of such facilities, Columbia will do so on a not unduly discriminatory basis Additionally, Columbia is proposing to include language to accomodate the provisions of contributions in aid of construction ("CIAC") for shipper-owned facilities as well as, proposing to broaden section VII 21 to incorporate the Commission's current interconnection policy.	On 2/1/18, a letter Order was issued accepting Columbia's filing of the proposed changes to provisions regarding the construction of new facilities.
RP18-426	Columbia Gas Transmission, LLC	2/20/2018	2/5/2018	Intervened on 2/12/2018	TCO is making this filing in order to reduce its Capital Cost Recovery Mechanism rate and Settlement Base Rates to reflect the reduction in the U S. Federal Corporate Income Tax rate from 35% to 21% made pursuant to the Tax Cuts and Jobs Act of 2017, effective January 1, 2018. TCO states that this filing is to flow through the benefits of the decreased Federal Corporate Income Tax rate to TCO's customers, consistent with the agreements negotiated in the Modernization I and Modernization II Settlements	Various motions to intervene filed. On 2/23/18, a letter Order was issued accepting Columbia's filing to reduce the 2017 CCRM and Settlement Base Rates
RP18-427	Columbia Gas Transmission, LLC	2/20/2018	2/5/2018	Intervened on 2/12/2018	TCO is making this filing in order to flow through the benefits of the decreased Federal Corporate Income Tax rate to TCO's customers, consistent with the agreement negotiated in the Modernization I Settlement. The CCRM Rate applies to the period from February 1, 2018 through January 31, 2019. This filing was inadvertently docketed as a new item and filed in this docket but was refiled in Docket No. RP18-298-001 and will be withdrawn from this docket pending approval in Docket No. RP18-298-001.	Various motions to intervene filed.
RP18-507	Columbia Gas Transmission, LLC	3/13/2018	3/1/2018	Intervened on 3/12/2018	TCO is submitting revised Annual Electric Power Costs Adjustment ("EPCA") percentages. For the 12-month period commencing April 1, 2018, TCO proposes to collect $32,624,805 (as compared to $28,066,991 last year) in annual electricity costs. For the Unrecovered EPCA surcharge from the 2017 calendar year, TCO incurred an over-collection of $2,572,760 ($697,199 last year) in Electric Power Costs.	Many motions to intervene filed. On 3/28/18, a letter order accepting Columbia's filing of the Annual Electric Power Costs Adjustment was issued.

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
CP18-137	Columbia Gas Transmission, LLC	4/30/2018	3/26/2018	Intervened on 4/30/2018	TCO is requesting authorization to construct approximately 66.2 miles of 36-inch-diameter pipeline and abandon approximately 60.8 miles of 20- and 24-inch-diameter pipeline in Ohio and West Virginia. If constructed, the project will provide 275,000 dth/d of firm transportation service. TCO estimates the cost of the project to be $709.2 MM and is requesting rolled-in rate treatment. The application states that these facilities are necessary to complete the R-801 pipeline, which is designed to replace outdated facilities on TCO's R-system and for compliance with the USDOT regulations that prohibit wrinkle bends on steel pipe operating at a pressure that produces a hoop stress of 30 percent or more of specified minimum yield strength.	Motions to intervene filed.
RP18-633	Columbia Gas Transmission, LLC	4/10/2018	3/29/2018	Intervened on 4/9/2018	TCO is seeking acceptance of revised tariff sections to collect costs associated with the summer OTRA period April 2018 through October 2018, in the amount of $1,207,840 which is $6.4 million less than TCO's last OTRA summer filing Additionally, TCO is proposing to return $96,534 of over-recoveries through the OTRA true-up surcharge	A letter order accepting TOC's OTRA filing was issued on 4/26/2018
RP18-508	Columbia Gas Transmission, LLC	3/13/2018	3/1/2018	Intervened on 3/12/2018	TCO is filing revised Transportation Cost Rate Adjustment (TCRA) percentages to recover costs incurred for the transmission and compression of gas by others (Account 858). The adjusted TCRA rates will allow TCO to collect unrecovered amounts from the previous annual period and reflect estimated current costs. The TCRA rates consist of a Current Operational TCRA Rate, and an operational TCRA surcharge, which is based on TCO's unrecovered Account 858 costs during 2016.	Many motions to intervene filed. On 3/28/18, a letter order accepting Columbia's filing of the Annual Transportation Costs Adjustment was issued.
RP18-509	Columbia Gas Transmission, LLC	3/13/2018	3/1/2018	Intervened on 3/12/2018	CGT is filing a set of revised tariff records to adjust its retainage rates to take into account both prospective changes in retainage requirements and unrecovered retainage quantities from 2017 The revised retainage rates allow CGT to compensate itself for company use gas (CUG) and lost & unaccounted for gas (LAUF). Consistent with the LAUF settlement in Docket No. RP16-1062, TCO's gathering LAUF percentage, effective April 1, 2018, will be 4.5%.	Many motions to intervene filed On 3/28/18, a letter order accepting Columbia's filing of the Annual Retainage Adjustment Mechanism was issued
CP17-462	Columbia Gas Transmission, LLC	6/14/2017	6/8/2017	Intervened on 6/11/2017	TCO is requesting authorization to construct and operate one new storage well and related facilities at its Pavonia Storage Field located in Ashland and Richland Counties, Ohio. TCO states that it is not seeking a change in the certificated parameters of the Pavonia Storage Field as a result of the new well. This project is being constructed as a 2017 Storage Modernization Project, as described in the Modernization II Settlement (Docket No. RP16-314), which is designed to focus on well performance reliability to achieve improvements in storage deliverability The estimated cost of this project is $3,000,000 and will be financed with "internally-generated funds "	Various motions to intervene filed On 6/14, an environmental assessment report was filed by the Office of Energy Projects
CP17-467	Columbia Gas Transmission, LLC	9/8/2017	6/29/2017	Intervened on 9/6/2017	TCO is requesting authorization to construct and operate two new storage wells at its Wellington Storage Field located in Lorain and Medina Counties, Ohio TCO states that the new wells will provide a combined total of approximately 10 MMcf/d of restored deliverability to its system	Various motions to intervene filed. On 9/26, Columbia Gas submitted a Construction Status Report.
RP17-1016	Columbia Gulf Transmission, LLC	9/13/2017	9/1/2017	Intervened out-of-time on 9/25/2017	Columbia Gulf, pursuant to GTC Section 16.8(a), on an annual basis, determines the cash balance and volumetric balance ("Cash Pool") of its cash-out program, including the cash subject to credit calculation ("Cash Pool Determination"). The Cash Pool is determined by crediting all revenues attributable to high/low pricing to the annual determination of net cash-out loss or gain. Any positive Cash Pool Determination must be credited to shippers by September 30 of each calendar year, while any negative Cash Pool Determination is carried forward to the next annual Cash Pool Determination. The Annual Cash-Out Report for the contract year ending May 31 2017 shows that Columbia Gulf's Cash Pool had a positive volumetric gas balance of 430,149 Dth and a negative cash balance of $401,923.19, for an overall negative Cash Pool Determination. As such, Columbia Gulf will carry forward the negative Cash Pool Determination to the next annual Cash Pool Determination.	Various motions to intervene filed.

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
RP18-283	Columbia Gulf Transmission, LLC	1/9/2018	12/2/2017	Intervened on 1/8/2018	Columbia Gulf is submitting its Penalty Revenue Crediting Report for the 2016-2017 contract year The filing states that Columbia Gulf did not collect any penalties for the 2016-2017 contract year, and thus, no revenue credits are due.	Various motions to intervene filed
RP18-250	Columbia Gulf Transmission, LLC	12/26/2017	12/13/2017	Intervened on 12/21/2017	Columbia Gulf is proposing several housekeeping revisions to its tariff Columbia Gulf is removing provisions that no longer apply due to abandonment of certain facilities, to update and better clarify the billing and payment timelines consistent with industry standards, the North American Standards Board and Columbia Gulf's current billing practices, and finally, to remove negotiated rate and non-conforming agreements that have been terminated	On 1/10/18, a letter Order was issued accepting Columbia Gulf's filing
RP18-368	Columbia Gulf Transmission, LLC	2/12/2018	1/29/2018	Intervened on 2/12/2018	In compliance with the Commission's September 17, 2017 Order in Docket No. CP15-109, Columbia Gulf is submitting revised Exhibit P that reflects the recalculation of the Cameron Access Project incremental reservation rate to remove the variable non-labor O&M expenses. The revised reservation charge stated in Exhibit P reflects an overall reduction from a rate of $5 2658 per Dth to a rate of $5.202 per Dth. Columbia Gulf will utilize its currently applicable Rate Schedule FTS-1 system commodity charge for the project, as the incremental project commodity charge reflected in Exhibit P is less than the system commodity charge Columbia Gulf is submitting tariff section FTS-1 CAP Rates to place into effect the incremental reservation charge applicable to the project shippers.	Various motions to intervene filed.
RP17-891	Dominion Energy Transmission	7/19/2017	7/7/2017	Intervened on 7/12/2017	DETI is filing to report the annual revenue distribution and billing adjustments resulting from DETI's collection of unauthorized overrun charges and penalty revenues for the twelve-month period ending March 31, 2017 Section 41 of the GT&C, Crediting of Unauthorized Overrun Charge and Penalty Revenues, requires distribution of such charges and revenues to non-offending customers on June 30 of each year and filing of the related report within 30 days of the distribution. The report states that DETI made a net revenue distribution of $586,755.74, inclusive of interest, on June 30, 2017.	Various motions to intervene
RP17-1130	Dominion Energy Transmission, Inc	10/11/2017	9/29/2017	Intervened on 10/4/17	The purpose of this filing is to update DETI's effective Electric Power Cost Adjustment ("EPCA") through the mechanism described in GT&C Section 17 The EPCA tariff records do not reflect DETI's annual Transportation Cost Rate Adjustment ("TCRA") filing, which was filed in a separate docket. The proposed TCRA tariff records reflect the combined effect of both the EPCA and TCRA filings	Many motions to intervene. On 10/27/17, a letter order was issued accepting DETI's filing.
RP17-1132	Dominion Energy Transmission, Inc	10/11/2017	9/29/2017	Intervened on 10/4/17	DTI is updating its effective Transportation Cost Rate Adjustment ("TCRA"). To that end, DTI proposes to adjust its current Account No 858 base rates to collect its "Current Transportation Costs," in accordance with GT&C Section 15.3, and to update its TCRA surcharge rates pursuant to GT&C Sections 15.4 and 15.5 In general, the current TCRA reservation and usage base rates for transportation will decrease for the annual period beginning November 1, 2017. These changes are primarily the result of changes in projected billing determinants. TCRA base rates for storage will also decrease.	Many motions to intervene On 10/27, a letter order was issued accepting DETI's filing
CP17-465	Dominion Energy Transmission, Inc	8/21/2017	6/22/2017	Intevened on 8/16/2017	DTI is seeking authorization to plug and abandon "future storage" wells: JW-452F JW-453F, JW-539F and associated pipelines, JP-419, JP-421, JP-446, JP-449, JP-451, JP-453 and Meter 5104601 located in the Oakford Storage Complex in Westmoreland County, Pennsylvania. DTI and Texas Eastern Transmission, LP jointly own the Oakford Storage Complex as tenants in common with equal undivided one-half interests. DTI is the operator of the Oakford Storage Complex and as the operator is making this filing on behalf of both parties	Various motions to intervene filed. On 8/18, an environmental assessment report was filed by the Office of Energy Projects.
RP17-1002	Dominion Energy Transmission, Inc.	9/12/2017	8/31/2017	Intervened on 9/12/2017	DETI is filing agreements with Mattawoman Energy, LLC, Panda Stonewall LLC, and Virginia Power Services Energy Corp. that establish a negotiated rate for firm transportation service as a part of the Leidy South Project where DETI will charge a negotiated fixed base reservation rate of $18.2500 per Dt of MDTQ per month for the Primary Term of the Service Agreements The agreement with VPSE for the Project contains a non-conforming provision which provides for the right to extend the service for two successive five-year terms subject to at least twelve (12) months written notice to DETI prior to the end of the Primary Term or either Extended Term. This deviations does not appear to present a risk of undue discrimination	Various motions to intervene. On 9/14, a letter Order was issued accepting Dominion's filing

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
CP18-45	Dominion Energy Transmission, Inc.	2/14/2018	1/10/2018	Intervened on 2/12/18	DETI is requesting authorization to construct approximately 1 7 miles 20-inch-diameter pipeline lateral to the new Port Washington Metering and Regulation (M&R) delivery point in Tuscarawas County, OH; approximately 3.2 miles of 24-inch-diameter pipeline looping in Greene County, PA, to re-wheel compressors on three existing centrifugal compression sets at Dominion's existing Newark Compressor Station in Licking County, OH, to install regulation equipment at the existing South Bend Compressor Station in Armstrong County, PA and Leidy M&R Station in Clinton County, PA, and to construct related appurtenant facilities DETI is proposing incremental rates for transportation service on the facilities proposed. The cost of the project will be $49.9 MM The application states that the project will allow DETI to provide 120,000 Dth/day of firm transportation service from Pennsylvania to Ohio for delivery to Tennessee Gas Pipeline Company, L.L.C. for projected increase in demand in the coming years.	Dominion responded to one data request. On 3/13/18, a notice of intent to prepare an environmental assessment was issued.
RP17-568	Dominion Transmission	4/10/2017	3/29/2017	Intervened on 4/10/17	DTI is making this filing in order to propose several changes to its Tariff as detailed below • adding e-mail as a form of communication regarding operational flow orders, • allowing name, address, or contact changes to be communicated by postal mail or e-mail, and, for DTI, via its EBB; • adding e-mail as a form of communication when notifying a customer of unauthorized daily injection overruns. • changing the medium of submittal for a bid for unsubscribed firm capacity from fax to email	Various motions to Intervene. On 4/10, a letter order was issued accepting DTI's filing of revised tariff records to incoporate administrative changes into its tariff
RP17-665	Dominion Transmission	5/2/2017	4/20/2017	Intervened on 5/2/2017	As part of the Settlement in Docket No RP17-256, TETCO is eliminating certain gas quality specifications from its tariff The tariff provisions being eliminated are the gas quality specifications applicable to a portion of TETCO's system in Pennsylvania and Ohio, designated the "Control Zone," which includes certain points of interconnection between DTI and Texas Eastern Those tariff provisions previously allowed the receipt of gas in the Control Zone that contains higher levels of ethane and heavier hydrocarbons ("C2+") and with a higher Wobbe Number than permitted for gas received by Texas Eastern generally	Various motions to intervene On 5/16, a letter order was issued accepting Dominion Transmission's 4/20 filing of the Gas Quality Provision.
CP17-433	Dominion Transmission	7/8/2017	5/9/2017	Intervened on 7/7/2017	DTI is requesting authorization to modify the certificated horsepower rating of a new unit at its Burch Ridge Compressor Station in Marshall County, West Virginia. DTI seeks to increase the certificated hp of the compressor station unit authorized as part of DTI's Clarington Project in Docket No CP14-496-000 from 6,130 hp to 6,276 hp. DTI states that this change will not require any construction of facilities and will not alter the available capacity The additional hp will not create any additional transportation capacity because the maximum throughput is regulated by site conditions.	Various motions to intervene On 7/11, an environmental assessment report was filed by the Office of Energy Projects.
RP17-587	East Tennessee Natural Gas	4/12/2017	3/30/2017	Intervened on 4/10/2017	ETNG is filing its cashout report for November 2015 through October 2016, which reflects a net loss from cashout activity of $598,124. ETNG states that the previous year's net loss balance of $5,869,267 will be applied to the current year's net loss to result in a net loss balance of $6,467,391. According to ETNG, the entire amount of $6,467,391 will be carried forward to the next annual cashout report.	Various motions to intervene.
RP17-889	East Tennessee Natural Gas	7/18/2017	7/6/2017	Intervened on 7/18/2017	ETNG is filing to add an evergreen provision to Paragraph 3 of its pro forma service agreement for Rate Schedule PAL to provide for a term immediately subsequent to the Primary Term such that a customer's service agreement for Rate Schedule PAL may continue beyond the Primary Term unless and until it is terminated by a customer or ETNG	Various motions to intervene On 7/20, a letter order was issued accepting East Tennessee's filing of a modification to the pro forma service agreement

Docket Number	Pipeline/ Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
RP17-589	Hardy Storage Company, LLC	4/12/2017	3/31/2017	Intervened on 4/10/2017	Hardy is filing to adjust its retainage percentage consistent with its Retainage Adjustment Mechanism. Hardy ended calendar year 2016 in a total under-collected position of 75,668 Dth. In calculating its retainage requirements, Hardy uses the actual LAUF volumes from its most recent 12 month operating period as its projected LAUF requirements for the upcoming 12 month period. The filing reflects that Hardy has an under-recovery of its LAUF gas quantities of 38,560 Dth. Therefore, Hardy is proposing a total retainage rate of 2.994% This number represents a 1 770% current projection component for company-use gas (an increase from 0.593%), with an under-collection surcharge percentage associated with company-use gas of 0.324% (an increase from 0.307%).	Various motions to intervene On 4/19, FERC issued a letter order accepting Hardy Storage's filing of the annual retainage adjustment mechanism
RP18-629	Hardy Storage Company, LLC	4/10/2018	3/29/2018	Intervened on 4/9/2018	Hardy is filing to adjust its retainage percentage consistent with its Retainage Adjustment Mechanism Hardy ended calendar year 2017 in a total over-collected position of 225,759 Dth. In calculating its retainage requirements, Hardy uses the actual LAUF volumes from its most recent 12 month operating period as its projected LAUF requirements for the upcoming 12 month period. The filing reflects that Hardy has an over-recovery of its LAUF gas quantities of 183,663 Dth. Therefore, Hardy is proposing a total retainage rate of 0 744%. This number represents a 2.149% current projection component for company-use gas (an increase from 1,770%), with an under-collection surcharge percentage associated with company-use gas of 0.232% (a decrease from 0.324%).	On 4/26/2018, a letter order accepting the annual retainage adjustment filing was issued
RP17-767	Hardy Storage Company, LLC	6/12/2017	5/30/2017	Intervened on 6/8/17	Hardy Storage is filing a report showing penalty revenues collected, the costs, if any, netted against those penalty revenues, and the resulting penalty revenue credits due eligible shippers for each month of the twelve-month period ending March 31, 2017 Piedmont's refund amount is $5,358.27	Motion to intervene from PNG on 6/8
RP18-62	Midwestern Gas Transmission Company	11/8/2017	10/27/2017	Intervened on 11/7/17	Midwestern's cashout report reflects that during the subject time period, Midwestern's imbalance cashout operations experienced a $69,672.47 net gain. This gain will be added to last year's loss carry forward of $1,934,151.68. Administrative expenses of $17,530.24 will also be added to this amount. Therefore, Midwestern's cashout reconciliation mechanism reflects a net deficit of $1,882,009.45 In accordance with Rate Schedules LMS-MA and LMS-PA, cashout deficits are to be carried forward and applied to the next annual determination of cashout activity. Specifically, the $69,672.47 cashout loss for this period is the net of gains and losses from cashout sales and purchases, on a monthly basis, during the September 2016 through August 2017 period	Three motions to intervene filed.
RP18-63	Midwestern Gas Transmission Company	11/8/2017	10/27/2017	Intervened on 11/7/17	Midwestern's Tariff requires it to submit a report that describes the "gas purchases and sales for the prior annual period, which for the purposes of this report, begins on the restructuring anniversary of September 1. The report reflects gas sales of (765,000) Dth in the amount of ($2,187,250.00) and gas purchases of 0 Dth in the amount of $0.00 for the period of September 1, 2016 through August 31, 2017	Two motions to intervene filed
RP18-441	Midwestern Gas Transmission Company	4/13/2018	3/16/2018	Intervened on 3/28/2018	Section 5 investigation to determine whether Midwestern's rates are just and reasonable initiated by FERC	On 4/6/2018, the Order Establishing Procedural Schedule was issued.
RP18-584	Midwestern Gas Transmission Company	4/16/2018	4/4/2018	Intervened on 4/16/2018	Midwestern is proposing revisions to its Parking and Lending Service that are intended to provide Midwestern and its customers' greater parking and lending flexibility. Specifically, Midwestern proposes to update its Tariff to allow it and its customers to agree to a schedule, over which nominations may be ratable, for the initial park or loan period and the subsequent return period. The filing also proposes to revise Exhibit A to the Park and Loan Agreement for Rate Schedule PAL and Rate Schedule FPAL to include a schedule as may be agreed to with the customer, as well as other minor housekeeping revisions	On 5/1/2018, a letter order accepting Midwestern's revisions was issued
RP17-811	Peregrine Oil & Gas II, LLC v. Texas Eastern Transmission	6/21/2017	6/1/2017	Intervened on 6/21/17	Peregrine Oil & Gas II, LLC filed a formal complaint against TETCO alleging that TETCO violated its service obligations under its tariff and section 4 of the NGA by failing to exercise due diligence to remedy recent outages on its FERC-certificated Line 41-A System.	TETCO and Trial Staff have filed several motions related to Discovery

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RP17-576	Pine Needle LNG Company, LLC	4/11/2017	3/30/2017	Intervened on 4/10/17	Pine Needle's tariff requires that it file a redetermination of its fuel retention percentage applicable to storage services and revisions to reflect net changes in the Electric Power rates Below are the revisions filed by Pine Needle Rate MAX From: MAX to: MIN From. MIN to Electric Power Unit Rate $0 00331 $0,00272 $0,00331 $0,00272 Excess Vaporization Charge per Dt $3,02914 $3,00760 $0 12082 $0 09928 LAUF 5.20% 0 81% 5.20% 0 81% Commodity Rate per Dt $3.02914 $3 00760 $0. 12082 $0 09928	Various motions to intervene. On 4/18, FERC issued a letter order accepting Pine Needle's fuel tracker and electric power cost adjustment filing.
RP18-652	Pine Needle LNG Company, LLC	4/10/2018	3/29/2018	Intervened on 4/9/2018	Pine Needle's tariff requires that it file a redetermination of its fuel retention percentage applicable to storage services and revisions to reflect net changes in the Electric Power rates,	On April 3, 2018, a letter order was issued accepting Pine Needle's filing
CP17-468	Texas Eastern Transmission	8/3/2017	6/30/2017	Intervened on 7/31/2017	TETCO is requesting authorization to excavate, elevate, and replace four different sections of pipelines and appurtenant facilities located in Marshall County, West Virginia due to planned long-wall mining activities in October 2018 known as the Marshall County Mine Panel 18W Project. TETCO states that this project will have no adverse effects on existing customers and that it does not propose to adjust its rates or its Tariff as part of this proceeding (but also mentions that the costs associated with this project will be rolled into its existing rates). The total projected cost is $106,034,284	On 3/9/18, Texas Eastern filed a notice of commencement of construction, One variance request was filed which was approved by a letter order on 3/22 Two biweekly status reports filed
CP17-119	Texas Eastern Transmission LP	5/14/2017	3/31/2017	Intervened on 4/25/2017	TETCO has filed an application seeking authorization to abandon two 2,500 horsepower reciprocating compressor units and related appurtenances located in Gregg County, Texas. Specifically, TETCO is requesting approval to abandon in place two of the three existing compressor units, and to remove related appurtenances, at its Longview Compressor Station. TETCO proposes the following abandonment activities. (1) remove suction and discharge unit valves and install blind flanges to permanently isolate the units from the system, (2) disconnect fuel gas system and install blind flanges, (3) disconnect electrical system from the ignition system: (4) remove and collect components of the units that have come in contact with the gas stream, and test for the presence of polychlorinated biphenyls; and (5) drain and dispose the jacket water and lube oil systems	On 5/1, FERC filed an environmental assessment report. Various motions to intervene
RP17-523	Texas Eastern Transmission, LP	4/12/2017	3/31/2017	Intervened on 4/10/2017	TETCO is filing tariff records to revise the applicable indices used to calculate cash-out balances, along with other modifications TETCO states that it is revising these provisions to reflect changes to historical operations and to reduce resulting arbitrage opportunities. Because TETCO has developed and placed into service multiple projects designed to increase the capability of its system to flow bi-directionally, it is proposing to update the applicable indices to be used to calculate cash-outs to properly reflect the pricing for imbalances,	Various motions to intervene On 4/13, Texas Eastern submitted an errata filing for updates to the cashout mechanism. On 4/26, FERC issued a letter order acceptign Texas Eastern's 3/31 filing of tariff records.
RP17-689	Texas Eastern Transmission, LP	5/9/2017	4/28/2017	Intervened on 5/8/17	Per TETCO's FERC Gas Tariff, it must file a penalty disbursement report within sixty days of August 31 or sixty days after the end of a Month for which penalty revenues collected exceeds $1,000,000 associated with an Action Alert or OFO Action Alert or OFO penalty revenues are to be included on the non-offending customer's invoice for the month following the date of the final Commission order approving the penalty disbursement report. This filing reflects the penalty disbursement report setting forth the penalties collected and the proposed credits for each non-offending customer	Various motions to intervene

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RP17-753	Texas Eastern Transmission, LP	6/5/2017	5/22/2017	Intervened on 5/30/17	TETCO is proposing to modify Paragraph 3 of its pro forma service agreement for Rate Schedule PAL to provide for a term immediately subsequent to the Primary Term, such that a customer's service agreement for Rate Schedule PAL may continue beyond the Primary Term unless and until it is terminated by a customer or TETCO	Various motions to intervene On 6/20, a letter order was issued accepting Texas Eastern's filing
RP17-865	Texas Eastern Transmission, LP	7/11/2017	6/29/2017	Intervened on 6/30/17	Texas Eastern and Cameron have entered into a service agreement for firm transportation service on the Project under Rate Schedule FT-1, to be effective the later of August 1, 2017, or the actual service commencement date ("Service Agreement") Texas Eastern is submitting the Service Agreement as a non-conforming agreement for Commission review.	Various motions to intervene On 7/27, a letter order was issued granting Texas Eastern's filing.
RP17-868	Texas Eastern Transmission, LP	7/11/2017	6/29/2017	Intervened on 6/30/17	Texas Eastern files revised rates on a semi-annual basis, effective each February 1 and August 1, for each applicable zone, rate schedule and incremental service, based upon the projected annual EPC required for the operation of transmission compressor stations with electric motor prime movers ("Current Unit EPC Changes"), and on an annual basis, effective each February 1, to reflect the EPC Surcharge for each applicable zone, rate schedule and incremental service, which is designed to clear the balance in the Deferred EPC Account and any sub-account. Accordingly, pursuant to GT&C Section 15.1(c), this filing includes revised Current Unit EPC Changes and revised EPC Surcharges, to be effective August 1, 2017.	Various motions to intervene On 7/28, a letter order was issued granting Texas Eastern's filing
RP17-869	Texas Eastern Transmission, LP	7/11/2017	6/29/2017	Intervened on 6/30/17	Texas Eastern is filing as part of its FERC Gas Tariff, Eighth Revised Volume No 1, a revised tariff record, to be effective on August 1, 2017 Consistent with the Certificate Order in Dockets CP16-3-000 and CP16-3-001, Texas Eastern is revising the Statement of Rates for Rate Schedule FT-1 to include the recourse rates for service on the Project The incremental recourse reservation rate for firm transportation service on the Project is $11 654 per month per Dth. This rate was developed based on the costs of the Project facilities that enable service on the Lebanon Extension.	Various motions to intervene On 7/28, a letter order was issued granting Texas Eastern's compliance filing
RP17-964	Texas Eastern Transmission, LP	8/16/2017	8/4/2017	Intervened on 8/11/2017	TETCO is filing a Joint Settlement Extension Agreement in order to address the extension of, and certain modifications to, the Joint Stipulation and Agreement, approved by the Commission in Docket Nos RP88-67-000, et al., on March 18, 1992. The 2017 Settlement Extension is the result of extensive negotiations among TETCO and the shippers and other interested persons who have elected to participate in a dispute resolution proceeding pursuant to the 1992 Settlement.	On 10/10/17, FERC issued a letter order approving TET's 8/4 filing of Joint Settlement Extension Agreement.
RP17-967	Texas Eastern Transmission, LP	8/16/2017	8/9/2017	Intervened on 8/11/2017	On August 4, 2017, TETCO submitted a Joint Settlement Extension Agreement in Docket Nos RP88-67-000, RP88-81-000, RP88- 221-000, RP90-119-000, RP91-4-000, and RP17-964-000 TETCO is now requesting that FERC consider the 2017 Settlement Extension in a new docket. TETCO is submitted this filing through eTariff to establish the new docket.	On 10/10/17, FERC issued a letter order approving TET's 8/4 filing of Joint Settlement Extension Agreement.
RP17-1108	Texas Eastern Transmission, LP	10/10/2017	9/28/2017	Intervened on 10/10/17	Texas Eastern is filing the allocation of the deferred account balance as of March 31, 2017 accrued under the Joint Stipulation and Agreement, approved by the Commission in Docket Nos. RP88-67-000, et al., on March 18, 1992 ("1992 Settlement"). The True-Up Settlement, filed in Docket No RP17-519-000 addresses the true-up of eligible costs incurred, and interest accrued, through March 31, 2017, but not recovered under the 1992 Settlement. Texas Eastern maintains such incurred, but unrecovered, costs with accrued interest in a deferred account. Pursuant to Section 1.3 of the True-Up Settlement, Texas Eastern agreed to submit this filing to reflect the amount of each shipper's allocated portion of the balance of such deferred account.	Many motions to intervene. On 10/19/17, a letter order was issued approving TET's filing.
RP18-60	Texas Eastern Transmission, LP	11/7/2017	10/26/2017	Intervened on 11/7/17	In compliance with the settlement in Docket Nos RP17-964, et al , TETCO is filing tariff sections setting forth the rates under the Settlement from December 1, 2017 through November 30, 2018 and that reflect TETCO's estimate of its Year 1 Eligible PCB-Related Costs of approximately $1,815,000, of which approximately $1,218,970 is recoverable pursuant to the Settlement and is eligible to be reflected in the current proposed rates. This $1,218,970 reflects an IT revenue credit of approximately $0 and a deferred account balance of approximately $175,345, and is less the annual cap of $5,000,000 on the prior year's recoverable costs of $0	Many motions to intervene filed. On 11/16/17, a letter order was issued accepting TETCO's filing

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
RP18-69	Texas Eastern Transmission, LP	11/8/2017	10/27/2017	Intervened on 11/7/17	Per Texas Eastern's FERC Gas Tariff, Texas Eastern must file a penalty disbursement report within sixty days of August 31 or sixty days after the end of a Month for which penalty revenues collected exceeds $1,000,000 associated with an Action Alert or OFO Action Alert or OFO penalty revenues are to be included on the non-offending customer's invoice for the month following the date of the final Commission order approving the penalty disbursement report. This filing reflects the penalty disbursement report setting forth the penalties collected and the proposed credits for each non-offending customer	Various motions to intervene filed.
RP18-116	Texas Eastern Transmission, LP	11/13/2017	10/31/2017	Intervened on 11/13/17	Texas Eastern is proposing changes in Applicable Shrinkage Adjustment ("ASA") Percentages for system customers Texas Eastern is also proposing changes in its ASA Surcharge rates in order to clear the net balance in the ASA Deferred Account as of August 31, 2017 For historic long-haul service, the filing implements a decrease in the annual average ASA Percentage of 0 32% and a decrease in the ASA Surcharge of 0.4 cents per dekatherm. For those system customers accessing the Market Area zones, this filing on average reduces fuel by 0 16% In addition to the revisions in the ASA Percentages and ASA Surcharges for system customers, Texas Eastern is proposing revisions in the ASA Percentages and ASA Surcharges, as well as in the lost and unaccounted for ("LAUF") Percentages, for various incremental projects as required by Commission orders in those proceedings	Various motions to intervene filed. On 11/29, a letter order was issued accepting Texas Eastern's filing.
RP18-144	Texas Eastern Transmission, LP	11/8/2017	11/2/2017	Intervened on 11/8/17	In preparation for the in-service date of the Access South and Adair Southwest Projects, TETCO is filing related negotiated rate and non-conforming agreements. A one-time option to extend the primary term of its Service Agreement by five (5) years provided that the customer notifies TETCO in writing of such extension at least twelve (12) months prior to the expiration of the primary term Language to address the fact that TETCO will not be able to provide the full contract volume to a customer at the service commencement date When Texas Eastern places the remaining Access South and Adair Southwest Projects' facilities into service, the customer will be required to take its full contract volume for the remainder of the term of the Service Agreement. This language was added recently when TETCO determined that it would be able to provide less than the full contract volume on the service commencement date Rice Energy has a monthly reservation rate of $19.4667. Range Resources-Appalachia has a monthly reservation rate of $10.9500.	Various motions to intervene filed On 11/9/17, a letter order was issued accepting Texas Eastern's filing.
RP18-173	Texas Eastern Transmission, LP	11/28/2017	11/17/2017	Intervened on 11/29/17	In compliance with Commission's Order, TETCO is revising the Statement of Rates for Rate Schedules MLS-1 and MLS-2 to include the recourse rates for service on the Bayway Lateral Project. The incremental recourse reservation rate for firm transportation service on the Project is $2.2150 per month per Dth. The volumetric charge for interruptible service on the Project is $0.0728 per Dth. These rates were developed based on the cost of the Project facilities that enable service on the Project.	On 12/8/17 a letter Order accepting Texas Eastern's filing was issued
RP18-230	Texas Eastern Transmission, LP	12/13/2017	12/1/2017	Intervened on 12/13/2017	In compliance with a Commission order, TETCO is submitting a tariff record revising the Statement of Rates for Rate Schedule FT-1 to reflect the previously accepted incremental usage rates for each of the Access South, Adair Southwest, and Lebanon Extension Projects	Various motions to intervene On 12/19/17, a letter order was issued accepting Texas Eastern's filing.

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
RP18-271	Texas Eastern Transmission, LP	1/8/2018	12/19/2017	Intervened on 1/8/2018	Peregrine Oil & Gas II, LLC is filing an amended and restated complaint to update and expand its original complaint filed on June 1, 2017 against TETCO The amended complaint alleges that TETCO has violated its service obligations under its Tariff, Section 4 of the NGA, and Commission regulations by failing to exercise due diligence to remedy two recent outages on its FERC-certificated Line 41-A System and to remove the cause of such outages in an adequate manner and with all reasonable dispatch. The amended complaint also alleges that it has violated section 4 of the NGA and Commission regulations by requiring that, as a condition to repairing its Line 41-A System and restoring service thereon, producers pay extra, un-tariffed charges to TETCO, ostensibly to reimburse it for the claimed costs of, among other things, the maintenance work; and section 7 of the NGA by abandoning its Line 41-A System facilities without Commission authorization.	On 1/2/18, Peregrine filed motion to consolidate proceedings On 1/11, Peregrined filed a response to TET's motion in opposition. On 1/23, Peregrine filed answer to TET's motion to dismiss and answer On 1/3, TET filed a motion in opposition to acceptance of 12/19 amended and restated complaint of Peregrine. On 1/8, TET filed a motion to dismiss and answer of the amended and restated complaint. On 1/24, TET filed an answer to Peregrine's 1/23 motion to dismiss. Various motions to intervene.
RP18-289	Texas Eastern Transmission, LP	1/9/2018	12/28/2017	Intervened on 1/8/2018	TETCO is submitting for FERC approval its revised Current Unit Electric Power Cost (EPC) Changes and revised EPC Surcharges to be effective February 1, 2018 TETCO files revised rates semi-annually to be effective each February 1 and August 1 based on the projected annual EPC requirement for operating its transmission compressor stations with electric motor prime movers (Current Unit EPC Changes), and the EPC Surcharge required to clear the balance in the Deferred EPC accounts during the past period This filing is based on the latest actual twelve months of throughput quantities from November 2016 through October 2017	Various motions to intervene. On 1/25/2018, a letter order was issued accepting TET's filing.
RP18-445	Texas Eastern Transmission, LP	2/27/2018	2/15/2018	Intervened on 2/27/2018	TETCO and Toshiba filed a petition requesting clarification of the Commission's policy regarding the assignment of firm transportation service agreements prior to the in-service date of new pipeline facilities approved by the Commission under Section 7(c) of the Natural Gas Act or, in the alternative, a limited waiver of the Commission's capacity release regulations to allow Toshiba to assign its firm transportation service agreement to its newly-formed and wholly-owned subsidiary, Toshiba America LNG Corporation prior to the in-service date of TETCO's Stratton Ridge Expansion Project proposed in Docket No CP17-56-000. Toshiba is making this request due to the timing of the project and the timing of Toshiba's assigning of contracts to a newly formed corporation (Toshiba America LNG) being problematic. Specifically, Toshiba wants clarification on whether Commission's capacity release regulations, including the posting and bidding requirements, apply to the transfer of the capacity subject to a firm transportation service agreement in situations where new facilities are not yet available to provide the firm service.	Various motions to intervene filed
RP17-984	Texas Eastern Transmission, LP	9/11/2017	8/30/2017	Intervened on 9/11/2017	TETCO's Operational Entitlements are based on the 2016 Operational Entitlements adjusted to reflect the changes in allocation of capacity in certain locations as a result of contract termination, as well as remarketing of unsubscribed capacity	Many motions to intervene.
RP18-701	Texas Eastern Transmission, LP	4/24/2018	4/12/2018	Intervened on 4/24/2018	TETCO is filing to further modify Section 14.3(A)(4) of its GT&C so that a customer who has executed an agreement with firm transportation path entitlements to an accounting meter representing a physical location on TETCO's system without a physical meter, that is designated for natural gas in-line transfer, with leased capacity immediately downstream or upstream of such point, will be able to effectuate a primary firm nomination for delivery to or receipt from such point. This filing follows several filings TETCO previously made (and which the Commission approved) that incorporate the concept of aggregate maximum daily receipt obligations ("AMDRO") and aggregate maximum daily delivery obligations ("AMDDO") to provide for receipt point or delivery point flexibility across customers' firm service agreements	Several motions to intervene were filed

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
CP17-496	Texas Eastern Transmission, LP	12/4/2017	9/28/2017	Intervened on 12/4/2017	TETCO filed with the Commission for permission to offset and replace a segment of its 20-inch-diameter Line 1 pipeline in Linden and Woodbridge, New Jersey at a crossing of the Rahway River TETCO proposes to install a new 1,250-foot section of 20-inch diameter pipeline beneath the Rahway River The new segment will replace the existing segment of Line 1 pipeline, only a small portion of which will be removed. TETCO states that the Rahway River Pipe Replacement Project is designed to ensure the continued safe operation of TETCO's pipeline facilities TETCO asserts that the project will have no impact on the certificated capacity of its system, and there will be no abandonment or reduction in service to its customers Texas Eastern estimates the cost of the project to be approximately $20 million that will be financed through funds on-hand and borrowings under short-term financing arrangements	Two motions to intervene filed. On 12/1/17, an environmental assessment report was submitted.
CP18-10	Texas Eastern Transmission, LP	11/21/2017	10/19/2017	Intervened on 11/20/17	TETCO is requesting authorization to: (i) construct and operate facility upgrades at its existing Gillis Compressor Station in Beauregard Parish, Louisiana; (ii) implement rolled-in rate treatment for firm service on the Projects; and (iii) charge an incremental electric power cost rate applicable to firm service on the Texas Industrial Market Expansion Project. The application states that the projects will provide an additional 157,500 dth/d of firm capacity for two customers from receipt points in Louisiana to delivery points in Lousiana and Texas. TETCO is proposing to charge its existing system recourse rates under Rate Schedule FT-1 for service under the Louisiana Market Expansion Project. TETCO has requested rolled-in rate treatment and has indicated that the revenues associated with the project will exceed the cost of service.	Texas Eastern submitted responses to two data requests An additional data request was issued on 1/29/18.
CP18-28	Texas Eastern Transmission, LP	1/10/2018	12/7/2017	Intervened on 1/8/2018	TETCO is filing to request authorization to construct, own, operate, and maintain two new 8,600 horsepower (hp) Solar Taurus 70 natural-gas fired compressor units to replace two existing natural-gas fired compressor units, and related appurtenant facilities on existing TETCO's Lambertville Compressor Station in Hunterdon County, New Jersey (Lambertville East Expansion Project) The Lambertville East Expansion Project will replace 10,200 hp from the existing two units being replaced and will provide additional 7,000 hp. The project is designed to allow TETCO to deliver 60,000 dekatherms per day to two local New Jersey gas utilities - PSEG Power, LLC and Pivotal Utility Holdings, Inc d/b/a Elizabethtown Gas. TETCO proposes to charge initial incremental recourse rates and an incremental fuel percentage for firm service on the project facilities. TETCO also requests authorization to abandon the existing compressor units being replaced and related facilities. TETCO estimates the cost of the project to be $111 MM, financed through funds on hand and borrowings under short-term financing arrangements.	Texas Eastern responded to one data request. On 3/15/18, an Order granting late interventions was issued
RP16-856	Transcontinental Gas Pipe Line	12/4/2017	11/21/2017	Intervened on 12/4/2017	Transco submitted refunds to its customers for amounts collected in excess of the amounts that would have been collected under the rates approved in the October 4 Order in the WSS/WSS-OA Docket, with interest computed from the date of payment to the date of refund. The refund covers the period March 1, 2007 to April 18, 2016 and interest has been calculated through November 15, 2017	Two motions to intervene filed.

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
CP18-18	Transcontinental Gas Pipe Line Company	12/21/2017	11/15/2017	Intervened on 12/21/2017	Transco is seeking authorization to construct the Gateway Expansion Project which will involve installing 27,500 of additional horsepower at Transco's existing Station 303 located in Essex County, New Jersey; replacing the existing 12-inch-diameter header, meter skid and associated equipment with two new 6-inch-diameter ultrasonic meter skids and associated equipment at the existing Paterson Meter and Regulator (M&R) facility located in Passaic County, New Jersey; installing a 36-inch-diameter mainline block valve at the existing Roseland M&R facility located in Essex County, New Jersey; and installing one electric transformer at the existing Roseland Electric Substation located in Essex County, New Jersey Transco states that this project will provide an additional 65,000 dekatherms per day of firm transportation. The proposed project will cost approximately $84.63 million which will be financed initially through short-term loans and funds on hand and permanent financing will be undertaken at a later date as part of Transco's overall, long-term financing program Transco is requesting rolled-in fuel rates for this project In this application, Transco is also requesting approval of non-conforming provisions in agreements associated with this project. One of these provisions allows for making the effective date of the agreement to the month that follows completion of project facilities and another addresses the extension of the primary term	Transco submitted responses to two data requests. On 3/14/18, Transco filed an Advance Notification of Auxiliary Facilities
RP18-203	Transcontinental Gas Pipe Line Company	12/12/2017	11/30/2017	Intervened on 12/11/2017	Transco is filing a revised tariff record to track rate changes attributable to storage service purchased from TETCO under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Rate Schedule S-2. On October 26, 2017, TETCO filed (and the Commission later approved) tariff records to reflect a change in its Applicable Shrinkage Adjustment in Docket No RP18-116-000 to be effective December 1, 2017 The following rates under Rate Schedule S-2 reflect TETCO's rate changes. - Injection Charge will decrease from $0.02995 to $0 02955 Dth/day. - Withdrawal Charge will decrease from $0.03958 to $0 03868 Dth/day.	Various motions to intervene filed On 12/22/17, a letter order was issued accepting Transco's filing.
CP17-490	Transcontinental Gas Pipe Line Company, LLC	10/6/2017	8/31/2017	Intervened on 10/3/17	Transco is requesting authorization to construct and operate its Rivervale South to Market Project, an expansion of Transco's interstate natural gas transmission system in New Jersey. The project will enable Transco to provide an additional 190,000 Dth/d of firm transportation capacity from the interconnection with Tennessee Gas Pipeline in River Vale, Bergen County, New Jersey (Rivervale Interconnect) to Transco's Central Manhattan Meter Station in Hudson County, New Jersey, and the Station 210 pooling point in Mercer County, New Jersey. Transco states that this project will have no adverse effects on its existing customers as the project costs, which are expected to cost approximately $127.6 million, will be paid for through incremental rates.	An environmental assessment report was filed on 3/16/18.
RP17-1103	Transcontinental Gas Pipe Line Company, LLC	10/30/2017	9/28/2017	Intervened on 10/10/17	Transco is filing to establish initial recourse rates effective November 1, 2017 for the Virginia Southside Expansion Project, in compliance with the July 7 Order in CP15-118 Transco anticipates that the Project facilities will be ready for service on or about November 1, 2017 However, because Virginia Power Services Energy Corp. (the Project Shipper) has notified Transco of its intent to begin service under the Project on December 1, 2017, the 250,000 dt/day of incremental firm transportation capacity will be available, but unsubscribed, for the month of November 2017 Subject to Commission authorization to place the Project facilities in-service, Transco will, pursuant to the terms of Section 49 of the General Terms and Conditions of Transco's tariff, make the capacity available to buyers consistent with the terms of an open season for the period beginning with the in-service date of the Project facilities (anticipated to be November 1, 2017) and ending on December 1, 2017	On 11/16, a letter Order was issued accepting Transco's filing to establish initial recourse rates.

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
RP18-29	Transcontinental Gas Pipe Line Company, LLC	10/24/2017	10/12/2017	Intervened on 10/16/17	Pursuant to Section 54 of the General Terms and Conditions ("Section 54") of Transco's Tariff, Transco is required to distribute penalty revenue collected, excluding cash out penalty revenue, net of cost, to firm and interruptible transportation and storage buyers Section 54 states that if the cumulative penalty revenue collected at the end of the twelve month period ending each July 31 does not exceed $25,000, Transco shall retain the penalty revenue for distribution to the eligible buyers until the Annual Period during which the cumulative undistributed penalty revenue collected exceeds $25,000.	Various motions to intervene
CP18-20	Transcontinental Gas Pipe Line Company, LLC	1/26/2018	11/15/2017	Intervened on 1/24/2018	Transco is requesting authorization to construct and operate three new heaters and related appurtenant facilities at the existing Meadow Heater facility located in the Borough of Ridgefield, Bergen County, New Jersey in order to add heater capacity to ensure efficient and reliable delivery of natural gas to Con Edison at the Central Manhattan and Manhattan delivery points in New York City. The cost of the proposed facilities is expected to be approximately $ 32.3 million Con Edison will reimburse Transco for all of the Project costs.	Various weekly reports filed On 3/5/2018, a letter order was issued approving Transco's request for alternative measure.
CP13-30	Transcontinental Gas Pipe Line Company, LLC	1/25/2013	12/19/2017	PNG intervened with comments on 1/25/2013	Transco filed an application for authorization to construct, install, own, operate and maintain its Virginia Southside Expansion Project (Project), an incremental expansion of Transco's existing pipeline system in its southern market area. Specifically, the Project involves the construction and operation of 91 miles of new pipeline facilities along Transco's existing South Virginia Lateral A and approximately 7 miles of Greenfield pipeline facilities; a new compressor station with two 10,915 horsepower (ISO) gas turbine-driven compressor; and the construction or modification of associated above ground and underground facilities Further, the Project will provide 270,000 dekatherms per day (Dth/d) of incremental firm transportation service to Virginia Power Services Energy Corp., Inc and Piedmont Natural Gas Company, Inc Transco estimates that the proposed project will cost approximately $275 million, net of the Grant Transco expects to receive from the Virginia Tobacco Indemnification and Community Revitalization Commission. Finally, Transco proposes to place the Project facilities into service on September 1, 2015.	On 11/17/17, FERC filed a construction inspection report.
CP18-42	Transcontinental Gas Pipe Line Company, LLC	3/15/2018	1/2/2018	Intervened on 3/15/2018	The North Carolina Utilities Commission filed a motion for an order to show cause regarding whether Transco has been operating, and is continuing to operate, its Eminence Salt Dome Storage Field, located near the Town of Seminary in Covington County, Mississippi, in accordance with the amended certificate issued in Docket No. CP11-151; and whether Transco should be allowed to assess demand charges for the amount of firm service from the Eminence Salt Dome Storage Field under Rate Schedule ESS and Rate Schedule EESWS that Transco allegedly has been and is currently unable to provide given the revised operating parameters of the Eminence Salt Dome Storage Field.	Many motions to intervene filed Transco responded to one data request.
RP18-314	Transcontinental Gas Pipe Line Company, LLC	1/16/2018	1/2/2018	Motion to Intervene, Protest, and Request for Technical Conference on 1/16/2018	Transco is revising various of its priority of service provisions, including no-notice enhancements and clarifications, priority of service and capacity allocation revisions, pooling revisions, conforming revisions, and customer outreach.	On 3/1/18, an Order establishing a technical conference was issued. Two out of time motions to intervene filed On 3/15, a notice of technical conference was issued.
RP18-357	Transcontinental Gas Pipe Line Company, LLC	1/30/2018	1/18/2018	Intervened on 1/19/2018	Transco is making this filing in order to address processing nominations in the event of a failure of Transco's electronic service system or of the electronic communication equipment of its shippers Transco is proposing a provision that will use its Buyers' last confirmed nomination(s) at the time of the event for any missed nomination cycles within the Gas Day. For example, if 1Line fails immediately prior to the Intraday 1 nomination deadline, Transco will use confirmed quantities from the Evening cycle for Intraday 1 and for any remaining cycles during the outage If no confirmed quantities for the Gas Day exist, Transco will use the last accepted nomination(s) for any missed nomination cycle(s), including any nominations submitted prior to the failure, including nominations for future days Following the resumption of 1Line service, buyers will maintain the ability to nominate in the post cycle and to request adjustments to prior Gas Day scheduled quantities.	On 2/8/18, a letter Order was issued accepting Transco's filing.

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RP18-360	Transcontinental Gas Pipe Line Company, LLC	2/6/2018	1/25/2018	Intervened on 2/6/2018	Transco is filing in order to revise New York Facilities Group's delivery point entitlements to reflect the increase in capacity associated with the October 6, 2017 in-service date of Transco's New York Bay Expansion Project, which was approved by the Commission in Docket No. CP15-527-000.	Various motions to intervene filed On 2/16/18, a letter Order was issued accepting Transco's filing to update the Delivery Point Entitlement Tariff.
RP18-568	Transcontinental Gas Pipe Line Company, LLC	3/28/2018	3/16/2018	Intervened on 3/28/2018	Transco assesses the applicable usage charges and fuel retention on quantities transported away from the Zone 4 Pools and no usage charges or fuel retention are assessed on quantities transported into the Zone 4 Pools At the Zone 5 Pool and the Zone 6 Pool, Transco currently applies the applicable usage charges and fuel retention once, upon transportation into the pools This methodology is based on Transco's concern at the time this methodology was implemented, that if the usage charge and fuel retention were applied to transportation away from the Zone 5 Pool and Zone 6 Pool, the significant level of backhaul transportation out of these pools would not be subject to fuel retention because backhaul transportation is not assessed fuel on the Transco system Because Transco now charges fuel on all applicable activity in Zones 5 and 6, Transco no longer faces the risk that fuel would not be assessed on any portion of a transportation transaction for quantities pooled at the Zone 5 Pool or Zone 6 Pool As a result, Transco is proposing to modify the usage charges and fuel retention applicable to quantities pooled at these locations such that these costs are assessed on quantities transported away from the pools rather than on quantities transported into the pools This method is the same as that currently applied under the Tariff at Transco's Zone 4 Pools.	On 4/17/2018, a letter order accepting Transco's filing was issued
RP17-991	Transcontinental Gas Pipe Line Company, LLC	9/12/2017	8/31/2017	Intervened on 9/11/2017	Transco is filing to establish the initial recourse rates for the New York Bay Expansion Project. The total reservation rate for the project is $0 55360 (max) and $0 00064 (min) with a commodity rate of $0.00729	Various motions to intervene filed. On 9/19, a letter Order was issued approving Transco's 8/31 filing to establish the initial recourse rates for the NY Bay Expansion Project.
RP17-1021	Transcontinental Gas Pipe Line Company, LLC	9/13/2017	9/1/2017	Intervened on 9/11/2017	Transco is filing in order to revise Atlanta Gas Light Company's delivery point entitlements to reflect the increase in capacity associated with the August 1, 2017 in-service date of Transco's Dalton Expansion Project, which was approved by the Commission in Docket No. CP15-117-000	Various motions to intervene filed On 9/21, a letter Order was issued accepting Transco's filing to update its Delivery Point Entitlement tariff.
RP17 1100	Transcontinental Gas Pipe Line Company, LLC	10/10/2017	9/28/2017	Intervened on 9/28/2017	Transco is filing to terminate and remove from Transco's Tariff the Statement of Rates and Fuel for Rate Schedule FT – Maiden Delivery Lateral The term of the reservation surcharge ends on October 31, 2017 20 years from the in-service date of the Maiden Project (CP97-193-000)	Various motions to intervene. On 10/30/17, a letter order was issued accepting Transco's filing
RP18-540	Transcontinental Gas Pipe Line Company, LLC	3/13/2018	3/1/2018	Intervened on 3/12/2018	Transco is revising its fuel retention percentages applicable to transportation and storage rate schedules, to be effective April 1, 2018 The fuel retention percentages are based on the estimates of gas required for operation for the next annual period from April 2018 to March 2019 along with the balance accumulated in its deferred gas account.	Various motions to intervene filed. On 3/29/18, a letter order accepting Transco's filing of the Annual Fuel Retention Percentages was issued
CP17-101	Transcontinental Gas Pipeline	4/27/2017	3/27/2017	Intervened on 4/25/2017	Transco is filing an application for its proposed Northeast Supply Enhancement Project. Transco states that the Northeast Supply Enhancement Project will provide 400,000 dth/d of firm transportation service Transco estimates the cost of the project to be approximately $926.5 million. Specifically, Transco proposes to: (i) construct a 10.17-mile, 42-inch-diameter loop in Lancaster County, Pennsylvania; (ii) construct a 3.43-mile, 26-inch-diameter loop in Middlesex County, New Jersey; (iii) construct a 23.49-mile, 26-inch-diameter loop in Middlesex County, New Jersey and in New York State waters; (iv) add 21,902 horsepower at its existing Compressor Station 200 in Chester County, Pennsylvania, (v) construct a new 32,000 hp compressor station (Compressor Station 206) in Somerset County, New Jersey; and (vi) construct various additional facilities.	Many comments and one motion to intervene filed On 3/23/18, a draft environmental impact assessment was filed by FERC.

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
CP17-212	Transcontinental Gas Pipeline	5/12/2017	4/19/2017	Intervened on 5/12/2017	This filing is essentially a variance request that the Commission is treating as an application to amend its Atlantic Sunrise Project. Transco requests authorization to modify the pipeline route in Luzerne and Wyoming counties, Pennsylvania, from milepost (MP) M-0166-0.29 to MP 30.20 (totaling 6.48 miles), identified as Central Penn Line (CPL) North Alternative in order to address landowner concerns	On 9/5, Transco filed a Request for Notice to Proceed. On 9/15, a letter Order was issued granting Transco's request Transco submits various weekly status reports.
CP17-450	Transcontinental Gas Pipeline	6/22/2017	5/25/2017	Intervened on 6/19/17	Transco is requesting authority to abandon in place its offshore gathering laterals extending from Brazos Block A-133A to Brazos Block 538. The gathering facilities proposed to be abandoned are located on Transco's Central Texas Gathering System in federal waters offshore Texas. Specifically, Transco proposes to abandon the CTGS West Facilities that consist of: (i) a 10.72-mile, 20-inch offshore gathering lateral extending from Brazos Block A-133A platform to the Brazos Block A-76 subsea tie-in, and (ii) a 30-mile, 20-inch offshore gathering lateral extending from the Brazos Block A-76 subsea tie-in to the Brazos Block 538 platform. Transco acknowledges that approximately 35,000 dekatherms per day currently flow on the CTGS West Facilities but that there will be no impact on upstream shippers because gas will be re-routed to an existing parallel line Transco estimates the cost of abandoning the CTGS West Facilities to be approximately $2.9 million. Transco states that the volume of flow has decreased to the point that the income from transportation and gathering fees can no longer support the maintenance cost or the risk of mitigating leaks in the pipelines and because of a lack of leasing activity in the vicinity there are no anticipated prospects for additional flow on the CTGS West Facilities.	On 8/2, an environmental assessment report was filed On 8/8, an Order was issued granting Transco's 5/25 filing for abandonment
RP17-1105	Transcontinental Gas Pipeline Company	10/10/2017	9/29/2017	Intervened on 10/6/17	Transco's Tariff requires it to file a redetermination of its fuel retention percentage applicable to Rate Schedules LG-A, LNG and LG-S to be effective each November 1. The derivation of the revised fuel retention percentage (which is proposed to be 42.90%, an increase from 28.56%) is based on Transco's actual gas required for operations ("GRO") for the period September 2014 through August 2017 plus the balance accumulated in the Deferred GRO Account at August 31, 2017	Various motions to intervene On 10/19/17, Transco responded to a data request. On 10/30, a letter order was issued accepting Transco's filing
RP17-553	Transcontinental Gas Pipeline Company, LLC	4/5/2017	3/24/2017	Intervened on 3/31/17	Transco is filing to update its Tariff to reflect the company's current practice for processing nominations in the event of a failure of its electronic service system ("1Line") or the electronic communication equipment of its shippers. The Tariff currently provides that a buyer may submit written nominations in the event of a failure of Transco's electronic nomination communication equipment. However, Transco could not process nominations, much less written nominations, in the event of a failure of 1Line.	On 3/24, Transco submitted a tariff filing regarding failure of electronic equipment. Various motions to intervene.
RP17-573	Transcontinental Gas Pipeline Company, LLC	4/11/2017	3/30/2017	Intervened on 4/10/17	Transco submits this filing in order to track rate changes attributable to storage service purchased from Texas Eastern Transmission under Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. On February 28, 2017, TETCO filed tariff records setting forth a revised polychlorinated biphenyl (PCB)-related cost component of $0.00 to be applied to certain of TETCO's currently effective rates for the period April 1, 2017 through November 30, 2017. The Commission approved the tariff records, subject to refund and further Commission order Rates under Rate Schedule S-2 reflect the following changes: - Demand Charge: from $0.14633 to $0.14627 - Demand Charge Adjustment: from $0.037803 to $0.037788	Various motions to intervene. On 4/25, FERC issued a letter order accepting Transco's 4/25 filing of Rate Schedule S-2

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RP17-738	Transcontinental Gas Pipeline Company, LLC	5/17/2017	5/5/2017	Intervened on 5/15/17	Transco is filing a report that shows refund amounts associated with the TETCO penalty disbursements for storage service to its Rate Schedule S-2 customers. FERC approved TETCO's OFO Penalty Disbursement Report filing in Docket RP17-408 Transco received its portion of the penalty disbursement for having purchased TETCO's storage service, which Transco used to provide service to its customers under its Rate Schedule S-2. Pursuant to Transco's GT&C, Transco refunded the amount received to its S-2 customers with interest on May 4, 2017.	Various motions to Intervene
RP17-881	Transcontinental Gas Pipeline Company, LLC	7/12/2017	6/30/2017	Intervened on 7/12/2017	Transco is filing in order to revise its Form of Service Agreement for use under Rate Schedule FT to include alternative language in Article IV, Term of Agreement, to allow the contract effective date to be determined by the date that the facilities necessary to provide service under an expansion project have been constructed and are ready for service rather than a contract effective date that is a given date, or is the later of a given date or the date that expansion project facilities are ready for service. Transco states that it seeks to make this change to reduce the need to submit non-conforming agreements and to provide an additional option to parties when setting up an effective date for an agreement.	Various motions to intervene On 7/28, a letter order was issued accepting Transco's filing of a tariff record.
RP17-942	Transcontinental Gas Pipeline Company, LLC	8/14/2017	7/31/2017	Intervened on 8/3/2017	Transco is filing to add a new section to the GT&C's of its Tariff, Section 8 – Liability, to establish a bilateral liability provision that limits the parties' liability to direct damages, except under certain circumstances The new section limits a party's liability to direct damages where such damages were caused by that party's negligence This limitation is inapplicable if a party is grossly negligent, engages in willful misconduct, or acts in bad faith	Various motions to intervene On 8/30, a letter order was issued accepting Transco's filing to add a new liability provision to its General Terms and Conditions
RP17-940	Transcontinental Gas Pipeline Company, LLC	8/14/2017	7/31/2017	Intervened on 8/11/2017	On June 30, 2017, Transco received a refund from Dominion Transmission, Inc. under Docket No. RP17-891-000 for service rendered to Transco under DTI's Rate Schedule GSS. Transco purchases storage service from DTI under Rate Schedule GSS in order to provide service under its Rate Schedules GSS and LSS. On July 28, 2017, Transco refunded the amount received from DTI, with interest.	Various motions to intervene
RP17-952	Transcontinental Gas Pipeline Company, LLC	8/14/2017	8/1/2017	Intervened on 8/3/2017	Transco is filing to establish the initial recourse rates for the Atlantic Sunrise Project. The maximum total reservation rate for the project is $0 77510 and the minimum is $0 00307	Various motions to intervene On 8/30, a letter order accepting Transco's recourse rates filing was issued.
RP17-953	Transcontinental Gas Pipeline Company, LLC	8/14/2017	8/1/2017	Intervened on 8/3/2017	Transco is filing to establish the initial recourse rates for Phase 1 of the Garden State Expansion Project. The maximum total reservation rate for the project is $0.76713 and the minimum is $0 00064	Various motions to intervene. On 8/30, a letter order accepting Transco's recourse rates filing was issued.
CP18-8	Transcontinental Gas Pipeline Company, LLC	11/20/2017	10/16/2017	Intervened on 11/20/17	Transco is seeking retroactive authorization to abandon certain natural gas facilities, including gas supply metering and regulating facilities and pipeline laterals, that are located in Louisiana, Mississippi, Texas, New Jersey, and offshore Louisiana that are no longer in service. Transco is requesting this abandonment authorization to clarify the regulatory status of facilities that were previously erroneously abandoned pursuant to Transco's automatic blanket certificate authority.	On 1/31/18, an Order approving Abandonment was issued
RP18-91	Transcontinental Gas Pipeline Company, LLC	11/13/2017	10/31/2017	Intervened on 11/13/17	Transco tracks rate changes attributable to storage services purchased from Dominion Transmission, Inc under its Rate Schedule GSS. On September 29, 2017, Dominion filed revised tariff records in Docket No RP17-1130-000 in order to update its Electric Power Cost Adjustment and filed revised tariff records in Docket No RP17-1132-000 in order to update its Transportation Cost Rate Adjustment. Included in those filings are revised rates under Dominion's Rate Schedule GSS that Transco uses to render service to its customers under its Rate Schedules GSS and LSS. The Commission accepted Dominion's revised tariff records effective November 1, 2017 As such, this filing is being made pursuant to tracking provisions under Section 3 of Transco's Rate Schedule GSS and Section 4 of Transco's Rate Schedule LSS	Various motions to intervene filed. On 11/28/17, a letter order was issued accepting Transco's filing

Docket Number	Pipeline / Applicant	Deadline Date	Filed Date	Action	Description	Status of Docket
RP18-415	Broad-based coalition of natural gas industry (American Forest and Paper Association, American Public Gas Association, Independent Petroleum Association of America, Natural Gas Supply Association, Process Gas Consumer Group, Aera Energy LLC, Anadarko Energy Services Company, Chevron USA Inc, ConocoPhillips Company, Hess Corporation, Petrohawk Energy Corporation, WPX Energy Marketing, XTO Energy Inc.)	2/12/2018	1/31/2018	Intervened on 2/12/2018	Industry petition to initiate a show cause proceeding directed to interstate natural gas pipelines and storage companies related to the Tax Cuts and Jobs Act of 2017	Many motions to intervene and various comments filed Various Answers in Support and Opposing the petition were filed.